

Electric Rate Schedule Adjustments

A Demand Side Management Cost Adjustment (DSMCA), a Purchased Capacity Cost Adjustment (PCCA), and a Transmission Cost Adjustment (TCA) will be applied as follows:

Effective July 1, 2023

Rate schedule	Applicable charge	DSMCA rate
C	Energy	\$0.00186/kWh
SGL	Energy	\$0.00761/kWh
S-EV	Energy	\$0.00556/kWh
SG	Demand	\$0.61/kW-Mo
PG	Demand	\$0.56/kW-Mo
TG	Demand	\$0.49/kW-Mo
CAL	Energy	\$0.00103/kWh

PCCA Effective Aug. 1, 2023, & TCA Effective Jan. 1, 2023

Rate schedule	PCCA rate	TCA rate
C	\$0.00406/kWh	\$0.00086/kWh
SGL	\$0.01469/kWh	\$0.00310/kWh
S-EV	\$0.01073/kWh	\$0.00227/kWh
SG	\$1.17/kW-Mo	\$0.25/kW-Mo
PG	\$1.07/kW-Mo	\$0.23/kW-Mo
TG	\$0.94/kW-Mo	\$0.20/kW-Mo
CAL	\$0.00199/kWh	\$0.00042/kWh

An Electric Commodity Adjustment (ECA)

will be applied as follows:

Effective July 1, 2023

Time of Use Rate	Rate Schedule	On-Peak Rate	Off-Peak Rate	Standard Rate Standard Rate
ECA Standard Rate	SG	—	—	\$0.02956/kWh
Mandatory Rate	S-EV	\$0.03725/kWh	\$0.02517/kWh	—
Optional Rate	Secondary	\$0.03421/kWh	\$0.02592/kWh	—
Mandatory Rate	PG	\$0.03380/kWh	\$0.02561/kWh	—
Mandatory	Transmission	\$0.03323/kWh	\$0.02517/kWh	—
	Lighting			\$0.02956/kWh

A Renewable Energy Standard Adjustment (RESA) of 1% will be applied to the customer's total electric bill prior to state and local taxes, franchise fees or any other applicable fees and taxes, effective Nov. 1, 2020.

A General Rate Schedule Adjustment (GRSA) of 11.17% will be made to all base monthly amounts as calculated under each electric rate schedule except for C, C-TOU and NMTR, effective Jan. 1, 2023.

A General Rate Schedule Adjustment - Energy (GRSA-E) is calculated for electric service under electric base rate schedules for kWhs used for the various levels of service delivery to implement rate changes associated with Xcel Energy's most recent rate case, effective Jan. 1, 2023.

Rate schedule	GRSA-E Rate
C, NMTR	\$0.01170/kWh
SG	\$0.00323/kWh
PG	\$0.00315/kWh
TG	\$0.00309/kWh

A Revenue Decoupling Adjustment (RDA) Pilot adjustment is applicable for electric service under Small Commercial Service (Schedule C) effective June 1, 2023.

Rate schedule	RDA Rate
C, C-TOU	(\$0.00131)/kWh

A Transportation Electrification Programs Adjustment (TEPA) will be added to all electric rate schedules to reflect the cost of Commission approved Transportation Electrification programs and is subject to annual changes to be effective on Jan. 1, 2023.

Rate schedule	TEPA rate
C, NMTR	0.00010/kWh
SGL	0.00034/kWh
S-EV	0.00025/kWh
SG, STOU, SPVTOU, SG-CPP	0.03/kW-Mo
PG, PTOU, PG-CPP	0.03/kW-Mo
TG, TG-CPP	0.00/kW-Mo

CEPA - Colorado Energy Plan Adjustment (CEPA) This charge represents 1% of an electric bill and funds the early voluntary retirement for Xcel Energy's Comanche coal units in order to deliver a cleaner energy mix, effective Nov. 1, 2020.

Gas Rate Schedule Adjustments

A Demand-Side Management Cost Adjustment (DSMCA) of 1.98% will be applied to all base monthly amounts as calculated under each gas rate schedule, effective July 1, 2023.

A Gas Cost Adjustment (GCA) charge per therm (Th) or per Dekatherm (Dth) used, as appropriate, will be applied to all rate schedules, effective July 1, 2023. The GCA is subject to changes no less frequently than quarterly.

Rate schedule	Type of charge	GCA rate
CSG	Commodity	\$0.33390/Therm
CLG	Commodity	\$3.29500/Dth
CGL	Commodity	\$0.31860/Therm
IG	On-Peak Demand Commodity	\$1.56000/Dth \$3.812/Dth

A General Rate Schedule Adjustment (GRSA) of .03% will be applied to all base monthly amounts as calculated under each gas rate schedule, effective Jan. 1, 2023.

A Pipeline System Integrity Adjustment (GRSA-P) will be applied to all rate schedules, effective July 1, 2023.

Commercial and industrial	
Rate schedule	Percent
CSG	-1.18%
CLG	-1.92%
CGL	-0.41%
IG	-4.25%

All commercial and industrial electric and gas bills are subject to a minimum late payment charge of 1.5% per month. This amount will be applied to all billed balances that are not paid on or before three business days after the due date unless the balance is \$50 or less.

All commercial and industrial electric and gas bills will include amounts for franchise fees, and state and local taxes as appropriate to the services that you receive.

Extraordinary Gas Cost Recovery Rider (EGCRR) of \$0.72213/ Dth for CLG and IG and \$0.07221 per therm (Th) for CSG and CGL will be applied to all Business rate schedules to recover costs associated with the February 2021 Winter Storm Uri.

How to reach us

Colorado Gas and Electric Customers

Emergency

Gas emergency/gas odor	800-895-2999
Electric emergency/power outage	800-895-1999

Business service

Customer Service and Billing	800-481-4700
Builders Call Line	800-628-2121

Home service

Customer Service and Billing	800-895-4999
TDD/TTY Support	800-895-4949

Other

Xcel Energy, Employees and Departments	800-328-8226
Call Before You Dig	811
Utility Notification Center of Colorado	800-922-1987

Website

xcelenergy.com

These summaries of Xcel Energy's currently effective gas and electric commercial and industrial rate schedules are being sent to you in accordance with the requirements of the Public Utilities Commission and to assist you in your energy conservation efforts. The particular schedule(s) under which you currently receive energy service are identified on your most recent bill.

Xcel Energy offers many ways to help businesses conserve energy. To find out more, visit xcelenergy.com/Business or call our Business Solutions Center at **800-481-4700**.

Please review this information carefully. If you have questions, write to us at:

**Xcel Energy
Business Solutions Center
P.O. Box 840 - BSC
Denver, CO 8020 0840**

Current tariffs may be viewed at xcelenergy.com/Rates. All gas and electric service is supplied subject to the terms and conditions of Xcel Energy's Rules and Regulations on file with the Colorado Public Utilities Commission.

Si no lee inglés, llámé al **800-895-4999**.



xcelenergy.com | © 2023 Xcel Energy Inc. | Xcel Energy is a registered trademark of Xcel Energy Inc. | Public Service Company of Colorado, an Xcel Energy Company.

CRS 1583-NMB | 23-08-661 | 1/20 | CO-BUS-C-1004



COLORADO COMMERCIAL AND INDUSTRIAL

GAS AND ELECTRIC RATE SCHEDULE SUMMARIES

(Summaries are for rates in effect July 1, 2023)



Commercial and Industrial Gas Rate Schedules

Schedule CSG

Commercial Small Gas Service

For commercial customers whose annual gas consumption is less than 50,000 Therms (Th).

Monthly rate

Service and facility charge:	\$ 49.44
------------------------------	----------

Usage charge: All gas used per Th:	\$0.25077
---------------------------------------	-----------

Monthly minimum:	\$49.44
------------------	---------

The minimum service period is 12 consecutive months and shall continue thereafter unless terminated by customer on not less than three days' notice to Xcel Energy.

Schedule CLG

Commercial Large Gas Service

For commercial customers whose annual gas consumption is 5,000 or more Dekatherms (Dth).

Monthly rate

Service and facility charge:	\$225.30
------------------------------	----------

Usage charge per Dth: Capacity charge, per peak day quantity in Dth:	\$15.00
---	---------

All gas used per Dth:	\$0.4977
-----------------------	----------

Monthly minimum: Service and facility charge plus capacity charge, subject to applicable adjustments.

The minimum service period is 12 consecutive months and shall continue thereafter unless terminated by customer on not less than three days' notice to Xcel Energy.

*Schedule CGL

Commercial Gas Outdoor Lighting Service

For commercial gas outdoor lighting service

Monthly rate

Charge for 1 or 2 mantle fixture, per fixture:	\$18.40
--	---------

Charge for each additional mantle over 2 mantles, per mantle per fixture.	\$9.20
---	--------

Minimum charge shall be the billing under this schedule, subject to applicable adjustments.

*Limited to existing installations.

Schedule IG

Interruptible Industrial Gas Service

For interruptible service where Xcel Energy has available a supply of gas in excess of that required for service under higher priority schedules.

Monthly rate

Service and facility charge:	\$471.86
------------------------------	----------

Usage charge per Dth: On-peak demand charge, for the maximum daily on-peak gas contracted for, per Dth:	\$1.0497 \$15.00
--	---------------------

Monthly minimum: Service and facility charge plus on-peak demand charge, subject to applicable adjustments.

All service contracted under this schedule shall be for a minimum of one year and shall continue thereafter unless terminated by customer on not less than three days' notice to Xcel Energy or until canceled as provided by contract.

Gas Rate Schedules Not Summarized

Gas transportation service Schedule TFS, TFL and TI.

Commercial and Industrial Electric Rate Schedules

Schedule C

Commercial Service

For customers whose demands are less than 50 kilowatts (kW) for electric power service supplied at secondary voltage and not taking service under C-TOU.

Monthly rate

Service and facility charge:	\$11.68
------------------------------	---------

Production meter charge:	\$3.10
--------------------------	--------

Load meter charge:	\$3.10
--------------------	--------

All kilowatt hours used, per kWh Summer season*	\$0.08852
--	-----------

Winter season*	\$0.05314
----------------	-----------

Monthly minimum: Service and facility charge, plus the production meter charge if applicable, subject to applicable adjustments.

All service under this schedule shall be for a minimum period of 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on three days' notice.

Schedule C-TOU

Commercial Time of Use

For Customers whose demands are less then 50 kilowatts (kW) for electric service supplied at a secondary voltage and have an advanced meter.

Monthly rate

Service and facility charge:	\$11.68
------------------------------	---------

Production meter charge:	\$3.10
--------------------------	--------

Load meter charge:	\$3.10
--------------------	--------

All kilowatt hours used, per kWh Summer Season on-peak	\$0.14352
---	-----------

Shoulder:	\$0.09834
-----------	-----------

off-peak:	\$0.05315
-----------	-----------

Winter Season on-peak	\$0.09036
-----------------------	-----------

Shoulder:	\$0.07176
-----------	-----------

off-peak:	\$0.05315
-----------	-----------

Schedule SG

Secondary General Service

For customers with electric power service supplied at secondary voltage.

Monthly rate

Service and facility charge:	\$59.21
------------------------------	---------

Production meter charge:	\$11.95
--------------------------	---------

Load meter charge:	\$11.95
--------------------	---------

Demand charge: All kilowatts of billing demand, per kW distribution demand	\$6.17
--	--------

Generation and transmission demand-summer season*	\$15.15
---	---------

Generation and transmission demand-winter season*	\$9.09
---	--------

Energy charge: All kilowatt hours used, per kWh	\$0.00791
--	-----------

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on 30 days' notice.

Schedule SGL

Secondary General Low-Load Factor

For customers with electric power service supplied at secondary voltage.

Monthly rate

Service and facility charge:	\$ 59.21
------------------------------	----------

Production meter charge:	\$11.95
--------------------------	---------

Demand charge: All kilowatts of billing demand, per kW distribution demand	\$6.17
--	--------

Energy charge:	
----------------	--

All kilowatt hours used per kWh Summer season*	\$0.17884
---	-----------

Winter season*	\$0.12519
----------------	-----------

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on 30 days' notice, or as required by contract.

Schedule PG

Primary General Service

For customers with electric power supplied at primary voltage.

Monthly rate

Service and facility charge:	\$432.31
------------------------------	----------

Production meter charge:	\$240.75
--------------------------	----------

Load meter charge:	\$240.75
--------------------	----------

Demand charge: All kilowatts of billing demand, per kW distribution demand	\$4.23
--	--------

Generation and transmission demand – summer season*	\$14.97
---	---------

Generation and transmission demand – winter season*	\$10.03
---	---------

Energy charge: All kilowatt hours used, per kWh	\$0.00778
--	-----------

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on 30 days' notice or as required by contract.

Schedule CAL

Commercial Outdoor Area Lighting

For customers where service can be provided directly from existing secondary distribution lines.

Monthly rate

High pressure sodium lamps, burning dusk to dawn, per lamp, per month, subject to applicable adjustments:	
---	--

9,500 lumen lamps, 100 watts	\$12.96
------------------------------	---------

27,500 lumen lamps, 250 watts	\$16.51
-------------------------------	---------

50,000 lumen lamps, 400 watts	\$20.20
-------------------------------	---------

Light Emitting Diode (LED), per lamp, per month, subject to applicable adjustments:	
---	--

4,000 lumen lamps, 39 watts	\$11.41
-----------------------------	---------

14,000 lumen lamps, 155 watts	\$13.71
-------------------------------	---------

25,000 lumen lamps, 246 watts	\$15.53
-------------------------------	---------

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on three days' notice.

Schedules SG-CPP, PG-CPP and TG-CPP

Critical Peak Pricing

For commercial and industrial customers who receive electric power service supplied at Secondary, Primary or Transmission Voltage with a maximum annual measured demand of at least 25kW and who have the necessary interval metering, a load factor of greater than 30% for each of the 12 previous consecutive months and an average monthly summer season peak demand that is at or greater than the average monthly winter season peak demand.

Monthly rate

A service and facility charge plus demand charge, and a per kWh energy charge based on critical and non-critical peak pricing periods.

Schedule S-EV

Secondary Voltage Time-Of-Use Electric Vehicle Service

For customers where electric power is used solely to charge Electric Vehicles, or for Ancillary Usage.

Monthly rate

Service and facility charge:	\$41.13
------------------------------	---------

Demand charge: All kilowatts of billing demand, per kW distribution demand	\$3.01
--	--------

On-peak energy charge, per kWh Summer season*	\$0.13024
--	-----------

Winter season*	\$0.6512
----------------	----------

Off-peak energy charge, per kWh Summer season*	\$0.02605
---	-----------

Winter season*	\$0.01302
----------------	-----------

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on 30 days' notice.

*The summer season is June 1 through Sept. 30 of each year and the winter season is Oct. 1 through May 31. A critical peak pricing rate option (S-EV-CPP) is also available for Electric Vehicle service.

Schedule PV — optional

Photovoltaic Service

Available as an option to residential, commercial and industrial customers whose electric service is connected to an on-site photovoltaic generation system operated in parallel with Xcel Energy's system (limited to a minimum of 500 watts up to a maximum capacity of 25 kilowatts (25kW) or a 20 kilowatt (20kW) service entrance capacity for single-phase service.

Monthly rate

All electric power and energy delivered by Xcel Energy to the customer shall be received and paid for by the customer under the applicable rate schedule selected by the customer. The customer has the option to net-meter energy consumption under Xcel Energy's net metering service, Schedule NM. The monthly minimum will be the monthly minimum charges under the applicable commercial rate. Minimum service period is the duration of the PV service.

Schedule NM — optional

Net Metering Service

Available as an option to customers with retail renewable distributed generation, including customers on Schedule PV. The customer's retail electricity consumption is offset by the electricity generated from the customer's renewable distributed generation system.

Monthly rate

All electric power and energy delivered by Xcel Energy to the customer shall be received and paid for by the customer under the applicable rate schedule selected by the customer. Customer consumption will be determined by a single meter that can measure the flow of electricity in both directions. The monthly minimum will be the monthly minimum charges under the applicable commercial rate. Minimum service period is the duration of the NM service.

Electric rate schedules not summarized*

Schedule SST.....Secondary Standby

Schedule STOU.....Secondary Time-of-Use

Schedule SPVTOU.....Secondary Photovoltaic Time of Use

Schedule PST.....Primary Standby

Schedule PTOU.....Primary Time-of-Use

Schedule TG.....Transmission General

Schedule TST.....Transmission Standby

Schedule SCS-7.....Special Contract service

Schedule SCS-8.....Special Contract service

Schedule PLL.....Parking Lot Lighting

Schedule MSL.....Metered Street Lighting

Schedule MI.....Metered Intersection

Schedule ESL.....Energy-Only Street Lighting

Schedule SL.....Street Lighting

Schedule SSL.....Special Street Lighting

Schedule COL.....Customer-Owned Lighting

Schedule SLU.....Unincorporated Area Street Lighting

Schedule TSL.....Traffic Signal Lighting

Schedule SG-TOU.....Secondary General Time-of-Use

S-EV-CPP.....Secondary Voltage Time-Of-Use Electric Vehicle

Service Critical Peak Pricing

Optional sales service rate schedules

Schedule RC.....Renewable*Connect

Schedule ISOC.....Interruptible Service Option Credit

Schedule WS.....Windsource®

Schedule SRCS.....Solar*Rewards Community Service

Schedule RE.....Recycled Energy

Schedule NM.....Net Metering

Schedule PV.....Photovoltaic

Schedule PPRP.....Peak Partners Reward Program

*Schedules not summarized are available at xcelenergy.com.