

Electric Rate Schedule Adjustments

A Demand Side Management Cost Adjustment (Demand Side Mgmt), a **Purchased Capacity Cost Adjustment (Purchased Cap Cost Adj)** and a **Transmission Cost Adjustment (Trans Cost Adj)** will be applied as follows:

Effective May 1, 2024

Rate schedule	Applicable charge	Demand Side Mgmt rate
C	Energy	\$0.00589/kWh
SGL	Energy	\$0.02143/kWh
S-EV	Energy	\$0.01566/kWh
SG	Demand	\$1.71/kW-Mo
PG	Demand	\$1.58/kW-Mo
TG	Demand	\$1.39/kW-Mo
CAL	Energy	\$0.00295/kWh

Purchased Cap Cost Adj Effective May 1, 2024, & Trans Cost Adj Effective May 1, 2024

Rate schedule	Purchased Cap Cost Adj rate	Trans Cost Adj rate
C	\$0.00451/kWh	\$0.00240/kWh
SGL	\$0.01639/kWh	\$0.00870/kWh
S-EV	\$0.01197/kWh	\$0.00635/kWh
SG	\$1.31/kW-Mo	\$0.70/kW-Mo
PG	\$1.20/kW-Mo	\$0.64/kW-Mo
TG	\$1.06/kW-Mo	\$0.56/kW-Mo
CAL	\$0.00225/kWh	\$0.00121/kWh

An Electric Commodity Adjustment (ECA) will be applied as follows: Effective May 1, 2024

Time of Use Rate	Rate Schedule	On-Peak Rate	Off-Peak Rate	Standard Rate
ECA Standard Rate	SG	—	—	\$0.02784/kWh
Mandatory Rate	S-EV	\$0.04185/kWh	\$0.02092/kWh	—
Optional Rate	Secondary	\$0.03662/kWh	\$0.02105/kWh	—
Mandatory Rate	PG	\$0.03693/kWh	\$0.02122/kWh	—
Mandatory	Transmission	\$0.03653/kWh	\$0.02098/kWh	—
	Lighting			\$0.02784/kWh

A Renewable Energy Standard Adjustment (Renew Energy Std Adj) of 1% will be applied to the customer's total electric bill prior to state and local taxes, franchise fees or any other applicable fees and taxes, effective Jan. 1, 2023.

A General Rate Schedule Adjustment (GRSA) of 0% will be made to all base monthly amounts as calculated under each electric rate schedule, effective May 1, 2024.

A General Rate Schedule Adjustment – Energy (GRSA-E) is calculated for electric service under electric base rate schedules for kWhs used for the various levels of service delivery to implement rate changes associated with Xcel Energy's most recent rate case, effective May 1, 2024.

Rate schedule	GRSA-E Rate
C, NMTR	\$0.00000/kWh
SG	\$0.00000/kWh
PG	\$0.00000/kWh
TG	\$0.00000/kWh

A Revenue Decoupling Adjustment (RDA) Pilot adjustment is applicable for electric service under Small Commercial Service (Schedule C) effective May 1, 2024.

Rate schedule	RDA Rate
C, C-TOU	(\$0.00131)/kWh

A Transportation Electrification Programs Adjustment (Trans Elec Plan) will be added to all electric rate schedules to reflect the cost of Commission approved Transportation Electrification programs and is subject to annual changes to be effective on May 1, 2024.

Rate schedule	Trans Elec Plan rate
C, NMTR	0.00117/kWh
SGL	0.00421/kWh
S-EV	0.00307/kWh
SG, SPVTOU, SG-CPP	0.34/kW-Mo
PG, PG-CPP	0.26/kW-Mo
TG, TG-CPP	0.01/kW-Mo

Colorado Energy Plan Adjustment (Colo Energy Plan Adj) This charge represents 1% of an electric bill and funds the early voluntary retirement for Xcel Energy's Comanche coal units in order to deliver a cleaner energy mix, effective Aug. 15, 2022.

Natural Gas Rate Schedule Adjustments

A Demand-Side Management Cost Adjustment (Demand Side Mgmt) of 2.33% will be applied to all base monthly amounts as calculated under each natural gas rate schedule, effective Jan. 1, 2024.

A Gas Cost Adjustment (Gas Cost Adj) charge per therm (Th) or per dekatherm (Dth) used, as appropriate, will be applied to all rate schedules, effective April 1, 2024. The Gas Cost Adj is subject to changes no less frequently than quarterly.

Rate schedule	Type of charge	Gas Cost Adj rate
CSG	Commodity	\$0.37120/Th
CLG	Commodity	\$3.66600/Dth
CGL	Commodity	\$0.34850/Th
IG	On-Peak Demand	\$1.59600/Dth
	Commodity	\$3.55000/Dth

A General Rate Schedule Adjustment (GRSA) of .03% will be applied to all base monthly amounts as calculated under each natural gas rate schedule, effective Jan. 1, 2023.

A GRSA-Pipeline System Integrity Adjustment (GRSA-P) will be applied to all rate schedules, effective May 21, 2024.

Commercial and industrial	
Rate schedule	Percent
CSG	0.00%
CLG	0.00%
CGL	0.00%
IG	0.00%

All commercial and industrial electric and natural gas bills are subject to a minimum late payment charge of 1.5% per month. This amount will be applied to all billed balances that are not paid on or before three business days after the due date unless the balance is \$50 or less.

All commercial and industrial electric and natural gas bills will include amounts for franchise fees, and state and local taxes as appropriate to the services that you receive.

Extraordinary Gas Cost Recovery Rider (EGCRR) of \$0.72213/Dth for CLG and IG and \$0.07221/Th for CSG and CGL will be applied to all Business rate schedules to recover costs associated with the February 2021 Winter Storm Uri.

How to reach us

Colorado Natural Gas and Electric Customers

Emergency

Natural gas emergency/natural gas odor	800-895-2999
Electric emergency/power outage	800-895-1999

Business service

Customer Service and Billing	800-481-4700
Builders Call Line	800-628-2121

Home service

Customer Service and Billing	800-895-4999
TDD/TTY Support	800-895-4949

Other

Xcel Energy, Employees and Departments	800-328-8226
Call Before You Dig	811
Utility Notification Center of Colorado	800-922-1987

Website

xcelenergy.com

These summaries of Xcel Energy's currently effective natural gas and electric commercial and industrial rate schedules are being sent to you in accordance with the requirements of the Public Utilities Commission and to assist you in your energy conservation efforts. The particular schedule(s) under which you currently receive energy service are identified on your most recent bill.

Xcel Energy offers many ways to help businesses conserve energy. To find out more, visit xcelenergy.com/Business or call our Business Solutions Center at **800-481-4700**.

Please review this information carefully. If you have questions, write to us at:

Xcel Energy
Business Solutions Center
P.O. Box 840 - BSC
Denver, CO 80202-0840

Current tariffs may be viewed at xcelenergy.com/Rates. All natural gas and electric service is supplied subject to the terms and conditions of Xcel Energy's Rules and Regulations on file with the Colorado Public Utilities Commission.

Si no lee inglés, llámé al **800-895-4999**.



COLORADO COMMERCIAL AND INDUSTRIAL

NATURAL GAS AND ELECTRIC RATE SCHEDULE SUMMARIES

(Summaries are for rates in effect May 1, 2024)



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Commercial and Industrial Natural Gas Rate Schedules

Schedule CSG

Commercial Small Natural Gas Service

For commercial customers whose annual natural gas consumption is less than 50,000 Therms (Th).

Monthly rate	
Service and facility charge:	\$ 49.44
Usage charge: All natural gas used per Th:	\$0.25077
Monthly minimum:	\$49.44

The minimum service period is 12 consecutive months and shall continue thereafter unless terminated by customer on not less than three days’ notice to Xcel Energy.

Schedule CLG

Commercial Large Natural Gas Service

For commercial customers whose annual natural gas consumption is 5,000 or more Dekatherms (Dth).

Monthy rate	
Service and facility charge:	\$225.30
Usage charge per Dth: Capacity charge, per peak day quantity in Dth:	\$15.00
All gas used per Dth:	\$0.4977
Monthly minimum: Service and facility charge plus capacity charge, subject to applicable adjustments.	

The minimum service period is 12 consecutive months and shall continue thereafter unless terminated by customer on not less than three days’ notice to Xcel Energy.

*Schedule CGL

Commercial Natural Gas Outdoor Lighting Service

For commercial natural gas outdoor lighting service

Monthly rate	
Charge for 1 or 2 mantle fixture, per fixture:	\$18.40
Charge for each additional mantle over 2 mantles, per mantle per fixture.	\$9.20
Minimum charge shall be the billing under this schedule, subject to applicable adjustments.	

*Limited to existing installations.

Schedule IG

Interruptible Industrial Natural Gas Service

For interruptible service where Xcel Energy has available a supply of natural gas in excess of that required for service under higher priority schedules.

Monthly rate	
Service and facility charge:	\$471.86
Usage charge per Dth: On-peak demand charge, for the maximum daily on-peak natural gas contracted for, per Dth:	\$1.0497
	\$15.00

Monthly minimum: Service and facility charge plus on-peak demand charge, subject to applicable adjustments.

All service contracted under this schedule shall be for a minimum of one year and shall continue thereafter unless terminated by customer on not less than three days’ notice to Xcel Energy or until canceled as provided by contract.

Natural Gas Rate Schedules Not Summarized

Natural gas transportation service Schedule TFS, TFL and TI.

Commercial and Industrial Electric Rate Schedules

Schedule C

Commercial Service

For customers whose demands are less than 50 kilowatts (kW) for electric power service supplied at secondary voltage and not taking service under C-TOU.

Monthly rate	
Service and facility charge:	\$12.00
Production meter charge:	\$4.20
Load meter charge:	\$4.20
All kilowatt hours used, per kWh Summer season*	\$0.10092
Winter season*	\$0.06058

Monthly minimum: Service and facility charge, plus the production meter charge if applicable, subject to applicable adjustments.

All service under this schedule shall be for a minimum period of 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on three days’ notice.

Schedule C-TOU

Commercial Time of Use

For Customers whose demands are less then 50 kilowatts (kW) for electric service supplied at a secondary voltage and have an advanced meter.

Monthly rate	
Service and facility charge:	\$12.00
Production meter charge:	\$4.20
Load meter charge:	\$4.20

All kilowatt hours used, per kWh	
Summer Season on-peak	\$0.16181
Shoulder:	\$0.11089
off-peak:	\$0.05998
Winter Season on-peak	\$0.10191
Shoulder:	\$0.08094
off-peak:	\$0.05998

Schedule SG

Secondary General Service

For customers with electric power service supplied at secondary voltage.

Monthly rate	
Service and facility charge:	\$88.07
Production meter charge:	\$22.05
Load meter charge:	\$22.05
Demand charge: All kilowatts of billing demand, per kW distribution demand	\$9.36
Generation and transmission demand-summer season*	\$15.14
Generation and transmission demand-winter season*	\$9.11
Energy charge: All kilowatt hours used, per kWh	\$0.00853

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on 30 days’ notice.

Schedule SGL

Secondary General Low-Load Factor

For customers with electric power service supplied at secondary voltage.

Monthly rate	
Service and facility charge:	\$88.07
Production meter charge:	\$22.05
Demand charge: All kilowatts of billing demand, per kW distribution demand	\$9.36
Energy charge: All kilowatt hours used per kWh Summer season*	\$0.16804
Winter season*	\$0.11763

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on 30 days’ notice, or as required by contract.

Schedule PG

Primary General Service

For customers with electric power supplied at primary voltage.

Monthly rate	
Service and facility charge:	\$894.00
Production meter charge:	\$368.00
Load meter charge:	\$368.00
Demand charge: All kilowatts of billing demand, per kW distribution demand	\$5.61
Generation and transmission demand – summer season*	\$16.15
Generation and transmission demand – winter season*	\$10.83
Energy charge: All kilowatt hours used, per kWh	\$0.00701

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on 30 days’ notice or as required by contract.

Schedule CAL

Commercial Outdoor Area Lighting

For customers where service can be provided directly from existing secondary distribution lines.

Monthly rate	
High pressure sodium lamps, burning dusk to dawn, per lamp, per month, subject to applicable adjustments:	
9,500 lumen lamps, 100 watts	\$15.06
27,500 lumen lamps, 250 watts	\$17.59
50,000 lumen lamps, 400 watts	\$20.21

Light Emitting Diode (LED), per lamp, per month, subject to applicable adjustments:

4,000 lumen lamps, 39 watts	\$13.96
14,000 lumen lamps, 155 watts	\$15.60
25,000 lumen lamps, 246 watts	\$16.88

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on three days’ notice.

Schedules SG-CPP, PG-CPP and TG-CPP

Critical Peak Pricing

For commercial and industrial customers who receive electric power service supplied at Secondary, Primary or Transmission Voltage with a maximum annual measured demand of at least 25kW and who have the necessary interval metering, a load factor of greater than 30% for each of the 12 previous consecutive months and an average monthly summer season peak demand that is at or greater than the average monthly winter season peak demand.

Monthly rate

A service and facility charge plus demand charge, and a per kWh energy charge based on critical and non-critical peak pricing periods.

Schedule S-EV

Secondary Voltage Time-Of-Use Electric Vehicle Service

For customers where electric power is used solely to charge Electric Vehicles, or for Ancillary Usage.

Monthly rate	
Service and facility charge:	\$88.07
Demand charge: All kilowatts of billing demand, per kW distribution demand	\$4.60
On-peak energy charge, per kWh Summer season*	\$0.12636
Winter season*	\$0.06319
Off-peak energy charge, per kWh Summer season*	\$0.02528
Winter season*	\$0.01264
Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.	

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on 30 days’ notice.

*The summer season is June 1 through Sept. 30 of each year and the winter season is Oct. 1 through May 31. A critical peak pricing rate option (S-EV-CPP) is also available for Electric Vehicle service.

Schedule PV — optional

Photovoltaic Service

Available as an option to residential, commercial and industrial customers whose electric service is connected to an on-site photovoltaic generation system operated in parallel with Xcel Energy’s system (limited to a minimum of 500 watts up to a maximum capacity of 25 kilowatts (25kW) unless the company determines on a case by case basis that the system may nevertheless be interconnected consistent with safety, reliability, and power quality standards).

Monthly rate

All electric power and energy delivered by Xcel Energy to the customer shall be received and paid for by the customer under the applicable rate schedule selected by the customer. The customer has the option to net-meter energy consumption under Xcel Energy’s net metering service, Schedule NM. The monthly minimum will be the monthly minimum charges under the applicable commercial rate. Minimum service period is the duration of the PV service.

Schedule NM — optional

Net Metering Service

Available as an option to customers with retail renewable distributed generation, including customers on Schedule PV. The customer’s retail electricity consumption is offset by the electricity generated from the customer’s renewable distributed generation system.

Monthly rate

All electric power and energy delivered by Xcel Energy to the customer shall be received and paid for by the customer under the applicable rate schedule selected by the customer. Customer consumption will be determined by a single meter that can measure the flow of electricity in both directions. The monthly minimum will be the monthly minimum charges under the applicable commercial rate. Minimum service period is the duration of the NM service.

Electric rate schedules not summarized*

Schedule SST.....	Secondary Standby
Schedule SPVTOU.....	Secondary Photovoltaic Time of Use
Schedule PST.....	Primary Standby
Schedule TG	Transmission General
Schedule TST	Transmission Standby
Schedule SCS-7	Special Contract service
Schedule SCS-8.....	Special Contract service
Schedule PLL.....	Parking Lot Lighting
Schedule MSL	Metered Street Lighting
Schedule MI.....	Metered Intersection
Schedule ESL.....	Energy-Only Street Lighting
Schedule SL.....	Street Lighting
Schedule SSL.....	Special Street Lighting
Schedule COL.....	Customer-Owned Lighting
Schedule SLU	Unincorporated Area Street Lighting
Schedule TSL	Traffic Signal Lighting
Schedule SG-TOU.....	Secondary General Time-of-Use
S-EV-CPP.....	Secondary Voltage Time-Of-Use Electric Vehicle Service Critical Peak Pricing

Optional sales service rate schedules

Schedule RC	Renewable*Connect
Schedule ISOC.....	Interruptible Service Option Credit
Schedule WS	Windsource®
Schedule SRCS.....	Solar*Rewards Community Service
Schedule RE	Recycled Energy
Schedule NM	Net Metering
Schedule PV.....	Photovoltaic
Schedule PPRP	Peak Partners Reward Program

*Schedules not summarized are available at xcenergy.com.