



P.O. Box 840  
Denver, Colorado 80201-0840

May 31, 2012

Advice No. 1610 - Electric

Public Utilities Commission  
of the State of Colorado  
1560 Broadway, Suite 250  
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in compliance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 7 - ELECTRIC

and the following sheets are attached:

<u>Colorado P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Colorado P.U.C. Sheet No.</u>
First Revised 30B	Residential Service	Original 30B
Fifth Revised 33	Residential Demand Service	Sub. Fourth Revised 33
Second Revised 33A	Residential Demand Service	First Revised 33A
Sixth Revised 36	Residential Outdoor Area Lighting Service	Sub. Fifth Revised 36
Second Revised 36A	Residential Outdoor Area Lighting Service	Sub. First Revised 36A
Fourth Revised 37A	Residential Time-of-Use Service	Third Revised 37A
Third Revised 37B	Residential Time-of-Use Service	Second Revised 37B
Fourth Revised 38A	Residential Peak Time Rebate Service	Third Revised 38A
Fourth Revised 39A	Residential Critical-Peak Pricing Service	Third Revised 39A

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Fourth Revised	39B	Residential Critical-Peak Pricing Service	Third Revised	39B
First Revised	39C	Residential Critical-Peak Pricing Service	Original	39C
Fifth Revised	40A	Small Commercial Service	Sub. Fourth Revised	40A
Fifth Revised	41A	Non-Metered Service	Sub. Fourth Revised	41A
Fifth Revised	41B	Non-Metered Service	Sub. Fourth Revised	41B
Seventh Revised	43	Secondary General Low-Load Factor	Sub. Sixth Revised	43
Sixth Revised	44	Secondary General Service	Sub. Fifth Revised	44
Fourth Revised	44A	Secondary General Service	Sub. Third Revised	44A
Fifth Revised	47B	Secondary Standby Service	2 <sup>nd</sup> Sub. Fourth Rev.	47B
Eighth Revised	48	Secondary Time-of- Use Service	2 <sup>nd</sup> Sub. Seventh Rev.	48
Third Revised	48A	Secondary Time-of- Use Service	Sub. Second Revised	48A
Fifth Revised	49A	Secondary Photovoltaic Time- of-Use Service	Fourth Revised	49A
Eighth Revised	52	Primary General Service	Sub. Seventh Revised	52
Sixth Revised	55B	Primary Standby Service	Sub. Fifth Revised	55B
Sixth Revised	56	Primary Time-of- Use Service	2 <sup>nd</sup> Sub. Fifth Revised	56
Fourth Revised	56A	Primary Time-of- Use Service	Sub. Third Revised	56A
Seventh Revised	62A	Transmission General Service	Sub. Sixth Revised	62A
Sixth Revised	63B	Transmission Standby Service	2 <sup>nd</sup> Sub. Fifth Revised	63B
Fourth Revised	64	Transmission Time- of-Use Service	2 <sup>nd</sup> Sub. Third Revised	64
Eleventh Revised	77	Special Contract Service	2 <sup>nd</sup> Sub. Tenth Revised	77
Ninth Revised	80	Commercial Outdoor Area Lighting Service	Sub. Eighth Revised	80
Eighth Revised	81	Parking Lot Lighting Service	Sub. Seventh Revised	81

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First Revised	83A	Metered Intersection Service	Original	83A
Ninth Revised	85A	Street Lighting Service	Sub. Eighth Revised	85A
Eighth Revised	86	Special Street Lighting Service	Sub. Seventh Revised	86
Sub. Sixth Revised	87A	Customer-Owned Lighting Service	Sub. Fifth Revised	87A
Eighth Revised	88	Street Lighting Service - Unincorporated Areas	Sub. Seventh Revised	88
Third Revised	88A	Street Lighting Service - Unincorporated Areas	Second Revised	88A
Third Revised	88B	Street Lighting Service - Unincorporated Areas	Sub. Second Revised	88B
Fifth Revised	89A	Traffic Signal Lighting Service	Fourth Revised	89A
Second Revised	89B	Traffic Signal Lighting Service	Sub. First Revised	89B
Second Revised	89C	Traffic Signal Lighting Service	Sub. First Revised	89C

The principal proposed change is: to revise the Payment and Late Payment Charge section for all service schedules in the Company's Colorado P.U.C. No. 7 - Electric tariff, to adjust the bill due date period for all service schedules and to change the time when late payment charges will be applied on customer bills for all rate schedules other than schedules applicable to residential customers. The Company proposes an effective date for these changes of July 1, 2012.

The Company is proposing to change the Payment and Late Payment Charge section for residential, commercial and industrial customers to recognize a due date on customer bills of fourteen (14) business days from the date of the bill. The current tariffs specify a due date of fifteen (15) calendar days from the date of the bill. This proposed revision ensures that the due date for any such customer will never be less than 15 calendar days from the mailing date or hand delivery date of the bill, consistent with Commission Rule 3401(a)(IV) of the Rules Regulating Electric Utilities. The Office of Consumer Counsel raised concerns about the Company's compliance with this rule in its Answer Testimony in Docket No. 11AL-947E. The specification of business days rather than calendar days reconciles the Company's tariffs with its

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internal business practices. Specifically, the Company applies a certain number of business days (rather than calendar days) from the date of the bill to determine customer due dates.

The Company is also proposing to state explicitly in the tariffs for commercial and industrial customers that the late payment fee will be assessed on any unpaid balance equal to or greater than fifty dollars (\$50) as of three (3) business days after the due date. The addition of this grace period of three business days is neither required nor prohibited under the Commission's rules, but is consistent with the Company's internal business practices.

There is no direct effect of this filing on the Company's annual electric revenues. However, the Company notes that this revision may have a small impact on revenue lead or lag days and an associated effect on the working capital requirement for ratemaking purposes.

Contemporaneously filed with this Advice Letter is an Application for an Alternative Form of Notice seeking authority to provide notice of this filing as set forth herein. Notice of this filing will be published in the legal classified Section of The Denver Post and a copy of the notice will be provided by electronic mail to all participants in Docket No. 11AL-947E. Specific communication of the policy changes contained in this filing will be addressed to customers through the Company's website and rate materials contained therein, and the Company will consider bill print and bill backer communication options coincident with the roll-out of the Company's new bill format.

Also contemporaneously filed with this Advice Letter is Advice Letter No. 819-Gas in which the Company proposes the same revisions in its gas service tariffs. The Company requests that the changes proposed in both electric and gas tariffs become effective at the same time to accommodate consistent application of Payment and Late Payment charges for customers with both electric and gas service.

It is desired that the changed tariffs accompanying this advice letter become effective July 1, 2012.

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Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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Director, Regulatory Administration and Compliance  
Xcel Energy Services Inc.  
1800 Larimer Street, Suite 1400  
Denver, Colorado 80202  
Tel: (303) 294-2164  
Fax: (303) 294-2329  
Email: [scott.b.brockett@xcelenergy.com](mailto:scott.b.brockett@xcelenergy.com)

and

Ann E. Hopfenbeck, # 15460  
Ducker, Montgomery, Lewis & Bess, P.C.  
c/o Xcel Energy Services Inc.  
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Manager

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Enclosures

ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE	
SCHEDULE R	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u>            Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.</p> <p><u>SERVICE PERIOD</u>            All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.</p> <p><u>RULES AND REGULATIONS</u>            Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.</p>	<p>C C C C C C C C C C C</p>

ADVICE LETTER NUMBER 1610



ISSUE DATE May 31, 2012

DECISION NUMBER

VICE PRESIDENT Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised Sheet No. 33

P.O. Box 840  
Denver, CO 80201-0840

Sub. Fourth Revised Cancels Sheet No. 33

ELECTRIC RATES	RATE
RESIDENTIAL DEMAND SERVICE	
SCHEDULE RD	
<p><u>APPLICABILITY</u> Applicable to Residential service. Not applicable to standby or resale service.</p>	
<p><u>MONTHLY RATE</u></p>	
<p>Service and Facility Charge:.....</p>	<p>\$ 12.25</p>
<p>Demand Charge:</p>	
<p>All kilowatts of billing demand, per kW</p>	
<p>    Summer Season.....</p>	<p>8.57</p>
<p>    Winter Season.....</p>	<p>6.59</p>
<p>Energy Charge:</p>	
<p>    All kilowatt hours used, per kWh.....</p>	<p>0.01741</p>
<p>The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.</p>	
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge.</p>	
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less.</p>	
<p>(Continued on Sheet No. 33A)</p>	

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DECISION NUMBER

*Robert Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 33A

P.O. Box 840  
Denver, CO 80201-0840

First Revised Cancels Sheet No. 33A

ELECTRIC RATES	RATE
RESIDENTIAL DEMAND SERVICE	
SCHEDULE RD	
<u>PAYMENT AND LATE PAYMENT CHARGE - Cont'd</u>	
<p>The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.</p>	M M M M M M M M
<u>DETERMINATION OF BILLING DEMAND</u>	
<p>Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month.</p>	
<u>SERVICE PERIOD</u>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.</p>	
<u>RULES AND REGULATIONS</u>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.</p>	

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*Carrent Hyde*

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PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised Sheet No. 36

P.O. Box 840  
Denver, CO 80201-0840

Sub. Fifth Revised Cancels Sheet No. 36

ELECTRIC RATES	RATE
RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE	
SCHEDULE RAL	
<u>APPLICABILITY</u>	
<p>Applicable within all territory served for outdoor area lighting of customer's residential property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.</p>	
<u>MONTHLY RATE</u>	
<p>High Pressure Sodium Lamps, Burning Dusk to Dawn: REF. NO.</p>	
<p>9,500 lumen lamps, 100 watts, per lamp, per month...010</p>	\$ 14.72
<p>27,500 lumen lamps, 250 watts, per lamp, per month...020</p>	17.53
<p>50,000 lumen lamps, 400 watts, per lamp, per month...030</p>	20.45
<u>ADJUSTMENTS</u>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
<p>Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.</p>	
(Continued on Sheet No. 36A)	

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ADVICE LETTER NUMBER 1610

*Robert Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012

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EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 36A

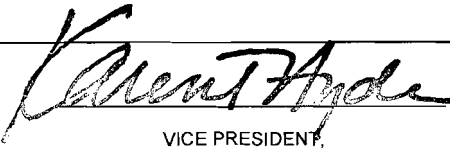
P.O. Box 840  
Denver, CO 80201-0840

Sub. First Revised Cancels Sheet No. 36A

ELECTRIC RATES	RATE
RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE	
SCHEDULE RAL	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p>	
<p>1. Company will, at its expense, install, own, operate, and maintain its outdoor area lighting equipment, and furnish the necessary electric energy therefore.</p>	
<p>2. Facilities shall consist of a luminaire mounted on a bracket not exceeding four feet in length and automatic control equipment, installed on an existing Company owned pole wherein secondary distribution exists, or Company will, upon request of customer, provide additional wood poles and spans of overhead secondary feed wire or underground cable for installation of additional lighting units.</p>	
<p>Company reserves the right to limit the number of lighting units requiring the installation of a pole and served from the overhead or underground distribution system to two lighting units from each existing Company owned pole or underground secondary service pedestal. The length of the span of secondary feed wire or underground cable shall be determined by the Company in accordance with good engineering practice. Company reserves the right to specify the location of all area lighting facilities and to refuse to provide outdoor area lighting service in those instances where the light from such service would be a visual nuisance to nearby residents as determined by Company.</p>	
<p>(Continued on Sheet No. 36B)</p>	

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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised

Sheet No. 37A

P.O. Box 840  
Denver, CO 80201-0840

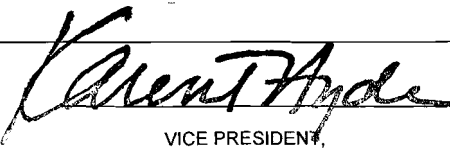
Third Revised

Cancels  
Sheet No. 37A

ELECTRIC RATES	RATE
RESIDENTIAL TIME-OF-USE SERVICE	
SCHEDULE RTOU	
<u>MONTHLY RATE - Cont'd</u>	
Off-Peak Energy Charge, all kilowatt-hours used during the Off-Peak Period, per kWh .....	0.03942
<u>MONTHLY MINIMUM</u> .....	\$ 6.75
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
<p>Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.</p>	
(Continued on Sheet No. 37B)	

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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 37B

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancells Sheet No. 37B

ELECTRIC RATES	RATE
RESIDENTIAL TIME-OF-USE SERVICE	
SCHEDULE RTOU	
<p><u>BILLING PERIOD</u> The Summer and Non-Summer On-Peak Periods and Off-Peak Period applicable for service hereunder shall be as follows:</p> <p><u>Summer On-Peak Period</u> The time between 2:00 p.m. and 8:00 p.m. Mountain Time weekdays, except holidays, during the months of June, July, August and September. Holidays excepted from the Summer On-Peak Period are Independence Day and Labor Day.</p> <p><u>Non-Summer On-Peak Period</u> The time between 2:00 p.m. and 8:00 p.m. Mountain Time weekdays, except holidays, during the months of October through May. Holidays excepted from the on-peak period are New Years Day, Memorial Day, Thanksgiving Day and Christmas Day.</p> <p><u>Off-Peak Period</u> All hours of the month that are not designated as On-Peak.</p>	M M M M M M
<p><u>SERVICE PERIOD</u> All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until the end of the pilot or until terminated. The pilot shall end September 30, 2013 unless terminated earlier. If service is no longer required by customer, service may be terminated on three days' notice.</p>	
<p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.</p>	

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EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 38A

P.O. Box 840  
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Third Revised Cancells Sheet No. 38A

ELECTRIC RATES	RATE
RESIDENTIAL PEAK TIME REBATE SERVICE	
SCHEDULE RPTR	
<u>MONTHLY CREDIT</u>	
Summer Period Critical-Peak Credit: All kilowatt-hours saved during Critical-Peak Periods, per kWh .....	0.46711
Non-Summer Period Critical-Peak Credit: All kilowatt-hours saved during Critical-Peak Periods, per kWh .....	0.28776
The Summer Period shall be the period June 1 through September 30 of each year under the pilot and the Non- Summer Period shall be the period October 1 through May 31.	
<u>MONTHLY MINIMUM</u> .....	\$ 6.75
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.	
(Continued on Sheet No. 38B)	

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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised

Sheet No. 39A

P.O. Box 840  
Denver, CO 80201-0840

Third Revised

Cancels  
Sheet No. 39A

ELECTRIC RATES	RATE
RESIDENTIAL CRITICAL-PEAK PRICING SERVICE	
SCHEDULE RCPP	
<u>MONTHLY RATE</u> - Cont'd	
Summer On-peak Energy Charge, all kilowatt-hours used during the Summer On-Peak Period, not including any kilowatt-hours used during the Summer Critical-Peak Period, per kWh .....	0.11617
Non-Summer On-peak Energy Charge, all kilowatt-hours used during the Non-Summer On-Peak Period, not including any kilowatt-hours used during the Non-Summer Critical-Peak Period, per kWh .....	0.04990
Off-peak Energy Charge, all kilowatt hours used during the Off-Peak Period, per kWh .....	0.03942
<p>The Summer Period shall be the period June 1 through September 30 of each year under the pilot and the Non-Summer Period shall be the period October 1 through May 31.</p>	
<u>MONTHLY MINIMUM</u> .....	\$ 6.75
<u>ADJUSTMENTS</u>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
<p>Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less.</p>	<p>C C C C C C C C</p>
(Continued on Sheet No. 39B)	

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*Laurent Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012

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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised

Sheet No. 39B

P.O. Box 840  
Denver, CO 80201-0840

Third Revised

Cancels  
Sheet No. 39B

ELECTRIC RATES	RATE
RESIDENTIAL CRITICAL-PEAK PRICING SERVICE	
SCHEDULE RCPP	
<u>PAYMENT AND LATE PAYMENT CHARGE - Cont'd</u>	
<p>The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request.</p>	
<p>The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.</p>	
<u>BILLING PERIOD</u>	
<p>The Critical-Peak Period, Critical-Peak Days, On-Peak Period and Off-Peak Period applicable to service hereunder shall be as follows:</p>	
<u>Critical-Peak Period</u>	
<p>Critical-Peak Period is the time between 2:00 p.m. and 8:00 p.m. Mountain Time on a Critical-Peak Days including weekdays, except holidays. Holidays excepted from the Critical-Peak Period are New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.</p>	
<p>Critical-Peak Days are up to fifteen (15), but not less than thirteen (13) days per year as designated by Company in its sole discretion. For each Critical-Peak Day, the Company will provide notice to all customers receiving service hereunder one-day ahead by providing such notice by 4:00 p.m. Mountain Time the previous day. Once a Critical-Peak Day is called, the Critical-Peak Energy Charge shall apply to all kilowatt-hours used by the customer during the Critical-Peak Period.</p>	
<p>Customers will be notified of the Critical-Peak Day either by e-mail, by leaving a voice message at the customer's primary phone number or through other methods agreed to by the Company and the customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an e-mail message.</p>	
(Continued on Sheet No. 39C)	

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ADVICE LETTER NUMBER 1610  
DECISION NUMBER

*Robert Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 39C

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. 39C

ELECTRIC RATES	RATE
RESIDENTIAL CRITICAL PEAK PRICING SERVICE	
SCHEDULE RCPP	
<u>BILLING PERIOD - Cont'd</u>	
<p>The Company may elect to remove the customer from service hereunder if the Company cannot notify the customer as to the terms set forth herein more than once during the Service Period.</p>	
<u>Summer On-peak Period</u>	
<p>The time between 2:00 p.m. and 8:00 p.m. Mountain Time weekdays, except holidays, during the months of June through September that is not designated as Critical-Peak Days. Holidays excepted from the Summer On-Peak Period are Independence Day and Labor Day.</p>	
<u>Non-Summer On-peak Period</u>	
<p>The time between 2:00 p.m. and 8:00 p.m. Mountain Time weekdays, except holidays, during the months of October through May that is not designated as Critical-Peak Days. Holidays excepted from the Non-Summer On-Peak Period are New Years Day, Memorial Day, Thanksgiving Day and Christmas Day.</p>	
<u>Off-peak Period</u>	
<p>All hours of the month that are not designated as a Critical-Peak or On-Peak Period.</p>	
<u>SERVICE PERIOD</u>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until the end of the pilot or until terminated. The pilot shall end September 30, 2013. If service is no longer required by customer, service may be terminated on three days' notice.</p>	
<u>RULES AND REGULATIONS</u>	
<p>Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.</p>	

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ADVISE LETTER NUMBER 1610

VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012

DECISION NUMBER

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P.O. Box 840  
Denver, CO 80201-0840

ELECTRIC RATES	RATE
COMMERCIAL SERVICE	
<p style="text-align: center;">SCHEDULE C</p> <p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day.</p> <p><u>SERVICE PERIOD</u> All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If customer's maximum demand reaches 25 kW or greater during any billing month, the service period shall be terminated at the end of that billing month. Beginning with the succeeding billing month, service will be provided under Schedule SG. However, beginning on the effective date of this rate schedule, the Company will allow a single one-time occurrence of a customer's monthly demand reaching 25 kW up through 30 kW without such termination. The single one-time allowance shall be applied to a customer once for as long as the customer receives electric service from the Company at the service address to which the one-time allowance is applied.</p> <p>Once the service under this Rate Schedule is terminated for exceeding the demand limit, the Company will place the customer on Schedule SG, but will allow the customer up to ninety (90) days to elect to receive service under Schedule SGL. If the customer remains on Schedule SG, the minimum service period will begin on the date the Company places the customer on Schedule SG. If during the ninety (90) day election period, the customer elects to receive service under Schedule SGL, the minimum twelve (12) month service period will begin on the date the Company receives notice of the election. If service is no longer required by customer, service may be terminated on three days' notice.</p> <p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.</p>	

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ADVICE LETTER NUMBER 1610

*Carvent Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012

DECISION NUMBER

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised Sheet No. 41A

P.O. Box 840  
Denver, CO 80201-0840

Sub. Fourth Revised Cancels Sheet No. 41A

ELECTRIC RATES	RATE
NON-METERED SERVICE	
SCHEDULE NMTR	
<u>MONTHLY RATE</u>	
Billing Charge per point of delivery: .....	\$ 2.50
Energy Charge:	
All kilowatt hours used, per kWh	
Summer Season: .....	0.06450
Winter Season: .....	0.03920
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
<u>KILOWATT-HOUR USE DETERMINATION</u>	
Service under this tariff requires Applicant to provide to Company a detailed list of all electrical loads and use duration by completing a Non-Metered Service Agreement. Intermittent loads such as flashing lights should be described as a percent of total time the load is using electricity. Usage will be annual usage divided by twelve (12).	
<u>MONTHLY MINIMUM</u>	
The Billing Charge plus the kilowatt-hour usage as determined by Company times the Energy Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day.	
(Continued on Sheet No. 41B)	

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ADVISE LETTER NUMBER 1610

*Robert Ayde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012

DECISION NUMBER

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised Sheet No. 41B

P.O. Box 840  
Denver, CO 80201-0840

Sub. Fourth Revised Cancels Sheet No. 41B

ELECTRIC RATES	RATE
NON-METERED SERVICE	
SCHEDULE NMTR	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty (30) days' notice to Company.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and to the terms and conditions of any special contract for service between Company and customer not in conflict herewith and the following special provisions.</p>	
<p>1. In the event that Company determines that additional electric consuming devices are connected to its system that are not included on the customer's current Non-Metered Service Agreement as on file with the Company, the Company shall estimate and bill the unbilled usage for up to two years from the date of such determination. Billing adjustments shall be limited to six (6) months in instances where electric consuming devices are removed and customer fails to notify Company.</p>	

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VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Seventh Revised Sheet No. 43

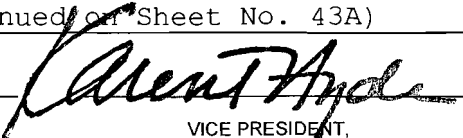
P.O. Box 840  
Denver, CO 80201-0840

Sub. Sixth Revised Canceled Sheet No. 43

ELECTRIC RATES	RATE
SECONDARY GENERAL LOW-LOAD FACTOR	
SCHEDULE SGL	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at secondary voltage. Not applicable to standby or resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge: .....	\$ 40.00
Demand Charge:	
All kilowatts of billing demand, per kW.....	
Distribution Demand .....	\$ 4.84
Energy Charge:	
All kilowatt-hours of use, per kWh	
Summer Season.....	0.14173
Winter Season.....	0.10473
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>DETERMINATION OF BILLING DEMAND</u>	
Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.	
(Continued on Sheet No. 43A)	

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ISSUE DATE May 31, 2012

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VICE PRESIDENT, Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised Sheet No. 44

P.O. Box 840  
Denver, CO 80201-0840

Sub. Fifth Revised Cancells Sheet No. 44

ELECTRIC RATES	RATE
SECONDARY GENERAL SERVICE	
SCHEDULE SG	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at secondary voltage. Not applicable to standby or resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge: .....	\$40.00
Demand Charge:	
All kilowatts of billing demand, per kW	
Distribution Demand.....	4.84
Generation and Transmission Demand - Summer Season...	10.96
Generation and Transmission Demand - Winter Season...	8.00
Energy Charge:	
All kilowatt hours used, per kWh.....	\$ 0.00473
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>OPTIONAL SERVICE</u>	
Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 44A)	

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ADVICE LETTER NUMBER 1610

*Robert Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012

DECISION NUMBER

EFFECTIVE DATE July 1, 2012

P.O. Box 840  
Denver, CO 80201-0840

ELECTRIC RATES	RATE
SECONDARY GENERAL SERVICE	
SCHEDULE SG	
<p><u>DETERMINATION OF BILLING DEMAND</u></p>	
<p>Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.</p>	
<p>The billing demand for the Generation and Transmission Demand Charge and for the Distribution Demand Charge, determined by meter measurement each month, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month. The Distribution Demand Charge billing demand for the current month will be not less than fifty percent (50%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven months. The Company shall not consider any measured demand occurring in any billing month prior to June 1, 2010 in applying the minimum fifty percent (50%) billing demand.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty days' notice.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following conditions:</p>	
<p>1. For those customers receiving secondary distribution voltage who desire to elect primary distribution voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.</p>	

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ADVICE LETTER NUMBER 1610



ISSUE DATE May 31, 2012

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised Sheet No. 47B

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. Fourth Revised Canceled Sheet No. 47B

ELECTRIC RATES	RATE
SECONDARY STANDBY SERVICE	
<p style="text-align: center;">SCHEDULE SST</p> <p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p> <p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p> <p><u>DETERMINATION OF DISTRIBUTION STANDBY CAPACITY FEE PAYMENT</u> The Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Distribution Standby Capacity Fee.</p> <p><u>DETERMINATION OF GENERATION AND TRANSMISSION STANDBY CAPACITY RESERVATION FEE PAYMENT</u> The Generation and Transmission Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation and Transmission Standby Capacity Reservation Fee.</p> <p><u>DETERMINATION OF MONTHLY USAGE DEMAND</u> For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule SG that this tariff complements. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the load that is normally supplied by the Customer's generation and covered by the Contract Standby Capacity, that is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.</p> <p style="text-align: center;">(Continued on Sheet No. 47C)</p>	

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ADVISE LETTER NUMBER 1610



ISSUE DATE May 31, 2012

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Eighth Revised Sheet No. 48

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. Seventh Revised Cancels Sheet No. 48

ELECTRIC RATES	RATE
SECONDARY TIME-OF-USE SERVICE	
SCHEDULE STOU	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at secondary voltage. Not applicable to standby or resale service.	
<u>AVAILABILITY</u>	
Available as a pilot program until December 31, 2012 to customers with a minimum average monthly load factor of 30% as measured for the previous twelve (12) consecutive months. This pilot program is limited to a total of 20 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Schedule SG, PG and TG.	
<u>MONTHLY RATE</u>	
Service and Facility Charge:.....	\$ 40.00
Energy Charge:	
On-peak Energy Charge, all kilowatt hours of on-peak energy, per kWh.....	\$ 0.08944
Off-peak Energy Charge, all kilowatt hours of off-peak energy, per kWh.....	\$ 0.02213
Distribution Demand Charge:	
All kilowatts of billing demand, per kW.....	\$ 4.84
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 48A)	

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ADVICE LETTER NUMBER 1610

*Carvent Hyde*

ISSUE DATE May 31, 2012

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012



PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 48A

P.O. Box 840  
Denver, CO 80201-0840

Sub. Second Revised Canceled Sheet No. 48A

ELECTRIC RATES	RATE
SECONDARY TIME-OF-USE SERVICE	
SCHEDULE STOU	
<p><u>DETERMINATION OF BILLING DEMAND</u></p>	
<p>Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.</p>	
<p>The billing demand for the current month Demand Charge will be not less than fifty percent (50%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months. The Company shall not consider any measured demand occurring in any billing month prior to June 1, 2010 in applying the minimum fifty percent (50%) billing demand.</p>	
<p><u>BILLING PERIOD</u></p>	
<p>The On-peak and Off-peak periods applicable to service hereunder shall be as follows:</p>	
<p>On-peak Period: The time between 12:00 Noon and 8:00 PM weekdays, except holidays, during the months of June, July, August and September (Summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.</p>	
<p>Off-peak Period: All other hours of the year.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.</p>	
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ADVICE LETTER NUMBER 1610  
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*Laurent Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised

Sheet No. 49A

P.O. Box 840  
Denver, CO 80201-0840

Fourth Revised

Cancels  
Sheet No. 49A

ELECTRIC RATES	RATE
SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE	
SCHEDULE SPVTOU	
<u>MONTHLY RATE</u>	
Service and Facility Charge:.....	\$ 40.00
Energy Charge:	
On-peak Energy Charge, all kilowatt hours of on-peak energy, per kWh.....	\$ 0.11151
Off-peak Energy Charge, all kilowatt hours of off-peak energy, per kWh.....	\$ 0.01973
Distribution Demand Charge:	
All kilowatts of billing demand, per kW .....	\$ 4.84
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>DETERMINATION OF BILLING DEMAND</u>	
Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.	
The billing demand for the current month Demand Charge will be not less than fifty percent (50%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months. The Company shall not consider any measured demand occurring in any billing month prior to June 1, 2010 in applying the minimum fifty percent (50%) billing demand.	
(Continued on Sheet No. 49B)	

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ADVICE LETTER NUMBER 1610  
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*Robert Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Eighth Revised Sheet No. 52

P.O. Box 840  
Denver, CO 80201-0840

Sub. Seventh Revised Cancels Sheet No. 52

ELECTRIC RATES	RATE
PRIMARY GENERAL SERVICE	
SCHEDULE PG	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at primary voltage. Not applicable to standby or resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge:.....	\$ 305.00
Demand Charge:	
All kilowatts of billing demand, per kW	
Distribution Demand.....	3.98
Generation and Transmission Demand - Summer Season...	10.04
Generation and Transmission Demand - Winter Season...	7.03
Energy Charge:	
All kilowatt-hours used, per kWh.....	\$ 0.00461
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>OPTIONAL SERVICE</u>	
Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 52A)	

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ADVICE LETTER NUMBER 1610  
DECISION NUMBER \_\_\_\_\_

*Robert Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised Sheet No. 55B

P.O. Box 840  
Denver, CO 80201-0840

Sub. Fifth Revised Cancels Sheet No. 55B

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
<p style="text-align: center;">SCHEDULE PST</p> <p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p> <p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p> <p><u>DETERMINATION OF DISTRIBUTION STANDBY CAPACITY FEE PAYMENT</u> The Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Distribution Standby Capacity Fee.</p> <p><u>DETERMINATION OF GENERATION AND TRANSMISSION STANDBY CAPACITY RESERVATION FEE PAYMENT</u> The Generation and Transmission Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation and Transmission Standby Capacity Reservation Fee.</p> <p><u>DETERMINATION OF MONTHLY USAGE DEMAND</u> For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule PG that this tariff complements. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the load that is normally supplied by the Customer's generation and covered by the Contract Standby Capacity, that is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.</p> <p style="text-align: center;">(Continued on Sheet No. 55C)</p>	

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ADVICE LETTER NUMBER 1610  
DECISION NUMBER

*Robert Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised Sheet No. 56

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. Fifth Revised Cancels Sheet No. 56

ELECTRIC RATES	RATE
PRIMARY TIME-OF-USE SERVICE	
SCHEDULE PTOU	
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at primary voltage. Not applicable to standby or resale service.</p>	
<p><u>AVAILABILITY</u> Available as a pilot program until December 31, 2012 to customers with a minimum average monthly load factor of 30% as measured for the previous twelve (12) consecutive months. This pilot program is limited to a total of 20 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Schedule SG, PG and TG.</p>	
<u>MONTHLY RATE</u>	
Service and Facility Charge:.....	\$ 305.00
Energy Charge:	
On-peak Energy Charge, all kilowatt hours of on-peak energy, per kWh.....	\$ 0.07486
Off-peak Energy Charge, all kilowatt hours of off-peak energy, per kWh.....	\$ 0.01762
Distribution Demand Charge: All kilowatts of billing demand, per kW.....	\$ 3.98
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 56A)	

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ADVICE LETTER NUMBER 1610



ISSUE DATE May 31, 2012

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised \_\_\_\_\_ Sheet No. 56A

P.O. Box 840  
Denver, CO 80201-0840

Sub. Third Revised \_\_\_\_\_ Cancels  
Sheet No. 56A

ELECTRIC RATES	RATE
PRIMARY TIME-OF-USE SERVICE	
SCHEDULE PTOU	
<p><u>DETERMINATION OF BILLING DEMAND</u></p>	
<p>Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.</p>	M M M M
<p>The billing demand for the current month Demand Charge will be not less than fifty percent (50%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months. The Company shall not consider any measured demand occurring in any billing month prior to June 1, 2010 in applying the minimum fifty percent (50%) billing demand.</p>	
<p><u>BILLING PERIOD</u></p>	
<p>The On-peak and Off-peak periods applicable to service hereunder shall be as follows:</p>	
<p>On-peak Period: The time between 12:00 Noon and 8:00 PM weekdays, except holidays, during the months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.</p>	
<p>Off-peak Period: All other hours of the year.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.</p>	

ADVICE LETTER NUMBER 1610

*Carrent Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012

DECISION NUMBER \_\_\_\_\_

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Seventh Revised Sheet No. 62A

P.O. Box 840  
Denver, CO 80201-0840

Sub. Sixth Revised Canceled Sheet No. 62A

ELECTRIC RATES	RATE
TRANSMISSION GENERAL SERVICE	
SCHEDULE TG	
<p><u>MONTHLY MINIMUM</u></p>	
<p>The applicable Service and Facility Charge shown above plus the Demand Charge.</p>	
<p><u>OPTIONAL SERVICE</u></p>	
<p>Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit.</p>	
<p><u>ADJUSTMENTS</u></p>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>	
<p>(Continued on Sheet No. 62B)</p>	

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ADVICE LETTER NUMBER 1610  
DECISION NUMBER \_\_\_\_\_

*Robert Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised Sheet No. 63B

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. Fifth Revised Cancels Sheet No. 63B

ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
<u>MONTHLY RESERVATION FEE - Cont'd</u>	
Generation and Transmission Standby Capacity Reservation Fee:	
Contract Standby Capacity, per kW	
Summer Season.....	1.42
Winter Season.....	0.66
<u>MONTHLY USAGE CHARGE</u>	
Demand Charge:	
All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW	
Summer Season.....	10.43
Winter Season.....	4.87
Energy Charge:	
All energy actually used under this tariff shall be charged at the following rate, per kWh .....	
\$0.00451	
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Interconnection Charge plus the Transmission Standby Capacity Fee plus the Generation Standby Capacity Reservation Fee.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 63C)	

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ADVICE LETTER NUMBER 1610



ISSUE DATE May 31, 2012

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012



PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 64

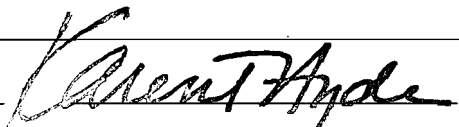
P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. Third Revised Cancels Sheet No. 64

ELECTRIC RATES	RATE
TRANSMISSION TIME-OF-USE SERVICE	
SCHEDULE TTOU	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at transmission voltage. Not applicable to standby or resale service.	
<u>AVAILABILITY</u>	
Available as a pilot program until December 31, 2012 to customers with a minimum average monthly load factor of 30% as measured for the previous twelve (12) consecutive months. This pilot program is limited to a total of 20 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Schedule SG, PG and TG.	
<u>MONTHLY RATE</u>	
Service and Facility Charge:	
Applicable on a specific basis	
Energy Charge:	
On-peak Energy Charge, all kilowatt hours of on-peak energy, per kWh .....	\$ 0.06448
Off-peak Energy Charge, all kilowatt hours of off-peak energy, per kWh .....	\$ 0.01502
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 64A)	

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ADVISE LETTER NUMBER 1610



ISSUE DATE May 31, 2012

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Eleventh Revised Sheet No. 77

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. Tenth Revised Cancels Sheet No. 77

ELECTRIC RATES	RATE
SPECIAL CONTRACT SERVICE	
SCHEDULE SCS-7	
<u>APPLICABILITY</u>	
Applicable to the Regional Transportation District for all electric power and energy required by its Central and Southwest Corridor Light Rail Systems, and Central Platte Valley extension as set forth in the special contract for such service between Regional Transportation District and Company. Not applicable to standby, or resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge: Per Delivery Point .....	\$ 305.00
Production Demand Charge: All kilowatts of billing demand, per kW	
Summer Season .....	8.52
Winter Season .....	5.52
Transmission & Distribution Demand Charge: All kilowatts of billing demand, per kW.....	5.60
Energy Charge: All kilowatt hours used, per kWh.....	0.00461
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Transmission & Distribution Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect with this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 77A)	

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ADVICE LETTER NUMBER 1610  
DECISION NUMBER \_\_\_\_\_

*Robert Hyde*  
VICE PRESIDENT  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Ninth Revised Sheet No. 80

P.O. Box 840  
Denver, CO 80201-0840

Sub. Eighth Revised Canceled Sheet No. 80

ELECTRIC RATES	RATE
COMMERCIAL OUTDOOR AREA LIGHTING SERVICE	
SCHEDULE CAL	
<u>APPLICABILITY</u>	
Applicable within all territory served for outdoor area lighting of customer's property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.	
<u>MONTHLY RATE</u>	
High Pressure Sodium Lamps, Burning Dusk to Dawn: REF. NO.	
9,500 lumen lamps, 100 watts, per lamp, per month...010	\$ 14.72
27,500 lumen lamps, 250 watts, per lamp, per month...020	17.53
50,000 lumen lamps, 400 watts, per lamp, per month...030	20.45
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
<u>SERVICE PERIOD</u>	
All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.	
(Continued on Sheet No. 80A)	

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ADVISE LETTER NUMBER 1610  
DECISION NUMBER

*Carroll Anderson*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Eighth Revised Sheet No. 81

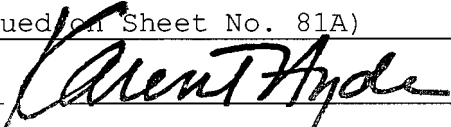
P.O. Box 840  
Denver, CO 80201-0840

Sub. Seventh Revised Cancels Sheet No. 81

ELECTRIC RATES	RATE																					
PARKING LOT LIGHTING SERVICE																						
SCHEDULE PLL																						
<p><u>APPLICABILITY</u> Applicable to Parking Lot Lighting Service. Not applicable for lighting of public streets or highways.</p>																						
<table border="0"> <thead> <tr> <th data-bbox="168 538 1104 580"><u>MONTHLY RATE</u></th> <th data-bbox="1104 538 1286 580"><u>REF. NO.</u></th> <th data-bbox="1286 538 1523 580"></th> </tr> </thead> <tbody> <tr> <td colspan="3" data-bbox="168 580 1286 623">High Pressure Sodium Lamps, Burning Dusk to Dawn:</td> </tr> <tr> <td data-bbox="168 623 1104 655">9,500 lumen lamps, 100 watts, per lamp, per month.....</td> <td data-bbox="1104 623 1286 655">010 .</td> <td data-bbox="1286 623 1523 655">\$ 13.10</td> </tr> <tr> <td data-bbox="168 655 1104 687">16,000 lumen lamps, 150 watts, per lamp, per month.....</td> <td data-bbox="1104 655 1286 687">020 .</td> <td data-bbox="1286 655 1523 687">13.95</td> </tr> <tr> <td data-bbox="168 687 1104 719">22,000 lumen lamps, 200 watts, per lamp, per month.....</td> <td data-bbox="1104 687 1286 719">030 .</td> <td data-bbox="1286 687 1523 719">14.86</td> </tr> <tr> <td data-bbox="168 719 1104 751">27,500 lumen lamps, 250 watts, per lamp, per month.....</td> <td data-bbox="1104 719 1286 751">040 .</td> <td data-bbox="1286 719 1523 751">15.91</td> </tr> <tr> <td data-bbox="168 751 1104 783">50,000 lumen lamps, 400 watts, per lamp, per month.....</td> <td data-bbox="1104 751 1286 783">050 .</td> <td data-bbox="1286 751 1523 783">18.83</td> </tr> </tbody> </table>		<u>MONTHLY RATE</u>	<u>REF. NO.</u>		High Pressure Sodium Lamps, Burning Dusk to Dawn:			9,500 lumen lamps, 100 watts, per lamp, per month.....	010 .	\$ 13.10	16,000 lumen lamps, 150 watts, per lamp, per month.....	020 .	13.95	22,000 lumen lamps, 200 watts, per lamp, per month.....	030 .	14.86	27,500 lumen lamps, 250 watts, per lamp, per month.....	040 .	15.91	50,000 lumen lamps, 400 watts, per lamp, per month.....	050 .	18.83
<u>MONTHLY RATE</u>	<u>REF. NO.</u>																					
High Pressure Sodium Lamps, Burning Dusk to Dawn:																						
9,500 lumen lamps, 100 watts, per lamp, per month.....	010 .	\$ 13.10																				
16,000 lumen lamps, 150 watts, per lamp, per month.....	020 .	13.95																				
22,000 lumen lamps, 200 watts, per lamp, per month.....	030 .	14.86																				
27,500 lumen lamps, 250 watts, per lamp, per month.....	040 .	15.91																				
50,000 lumen lamps, 400 watts, per lamp, per month.....	050 .	18.83																				
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>																						
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.</p>																						
<p><u>SERVICE PERIOD</u> All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.</p>																						
<p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p> <ol style="list-style-type: none"> <li>Company will provide, install, own, operate, maintain and replace all parking lot lighting facilities consisting of the poles, luminaires, brackets, light sensitive devices, lamps, glass or plastic lenses and lamp covers, foundations, conductors and the distribution facilities necessary to provide lighting service as well as furnish the energy required for such service.</li> </ol> <p style="text-align: center;">(Continued on Sheet No. 81A)</p>																						

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ADVISE LETTER NUMBER 1610



ISSUE DATE May 31, 2012

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 83A

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancells  
Sheet No. 83A

ELECTRIC RATES	RATE
METERED INTERSECTION SERVICE	
SCHEDULE MI	
<u>DEFINITIONS - Cont'd</u>	
<u>Reconfigured.</u> For purposes of the applicability section of this Schedule MI, a Reconfigured Traffic Signal Facility or traffic signal lighting device shall mean a change to a signalized intersection requested by the Customer that requires any change in the size or location of the Company's electric distribution system serving that intersection. Reconfiguration shall not include any changes in signal lights, operation of lights or any other changes to the intersection made by the customer that does not require a change in the size or location of the Company's electric distribution system serving that intersection.	
<u>MONTHLY RATE:</u>	
This rate shall apply to all kilowatt-hours of electric service under this schedule, as follows:	
Service and Facility Charge: .....	\$ 9.86
Energy Charge: All kilowatt-hours used, per kWh.....	\$ 0.02672
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Service Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
(Continued on Sheet No. 83B)	

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ADVICE LETTER NUMBER 1610  
DECISION NUMBER \_\_\_\_\_

*Claremont Hyde*  
VICE PRESIDENT  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Ninth Revised Sheet No. 85A

P.O. Box 840  
Denver, CO 80201-0840

Sub. Eighth Revised Canceled Sheet No. 85A

ELECTRIC RATES	RATE
STREET LIGHTING SERVICE	
SCHEDULE SL	
<u>MONTHLY RATE - Cont'd</u>	<u>REF. NO.</u>
<u>Lights Burning Dawn to Dusk:</u>	
<u>High Pressure Sodium Lamps:</u>	
5,800 lumen lamps, 70 watts, per lamp, per month...310	\$ 12.59
16,000 lumen lamps, 150 watts, per lamp, per month...320.	13.98
22,000 lumen lamps, 200 watts, per lamp, per month...330.	14.91
27,500 lumen lamps, 250 watts, per lamp, per month...340.	15.97
50,000 lumen lamps, 400 watts, per lamp, per month...350.	18.92
 <u>Lights Burning 24 Hours Per Day:</u>	
<u>High Pressure Sodium Lamps:</u>	
5,800 lumen lamps, 70 watts, per lamp, per month...410.	\$ 12.73
16,000 lumen lamps, 150 watts, per lamp, per month...420.	14.26
22,000 lumen lamps, 200 watts, per lamp, per month...430.	15.28
27,500 lumen lamps, 250 watts, per lamp, per month...440.	16.45
50,000 lumen lamps, 400 watts, per lamp, per month...450.	19.70
 <u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments on file and in effect in this tariff.	
 <u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
 <u>STREET LIGHT OUTAGE REPORTING</u>	
The Company shall provide convenient and effective means for any persons to report street light outages. Such procedures may include, but are not limited to, establishing a single purpose telephone number, a single-purpose electronic mail address or a single purpose reporting form accessible through the Company's website, currently "xcelenergy.com".	
 <u>RESTORATION OF STREET LIGHT SERVICE</u>	
The Company shall, upon receiving notice of a street light not being operational, use its best efforts to repair the street light to an operational condition within five (5) days of receiving notice.	
(Continued on Sheet No. 85B)	

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ADVISE LETTER NUMBER 1610  
DECISION NUMBER

*Robert Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Eighth Revised

Sheet No. 86

P.O. Box 840  
Denver, CO 80201-0840

Sub. Seventh Revised

Cancels  
Sheet No. 86

ELECTRIC RATES	RATE
SPECIAL STREET LIGHTING SERVICE	
SCHEDULE SSL	
<p><u>APPLICABILITY</u></p>	
<p>Applicable only within the area designated as the Georgetown/Silver Plume National Historic District for Special Street Lighting Service.</p>	
<p><u>MONTHLY RATE</u></p>	<p><u>REF.NO.</u></p>
<p><u>Mercury Vapor Lamps, Burning Dusk to Dawn:</u> 4,200 lumen lamps, 100 watts, per lamp, per month.....</p>	<p>010 \$ 13.27</p>
<p><u>ADJUSTMENTS</u></p>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p>	
<ol style="list-style-type: none"> <li>1. The Monthly Rate for Special Street Lighting Service includes the ordinary and routine maintenance and replacement for lamps and light sensitive devices. All other maintenance and replacement for street lighting facilities will be separately billed to customer in accordance with the provisions of Maintenance Charges for Street Lighting Service in Company's Rules and Regulations for Street Lighting Service.</li> <li>2. Maintenance and replacement of Special Street Lighting facilities is subject to the availability of the special facilities involved.</li> </ol>	

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ADVISE LETTER NUMBER 1610

*Robert Hyde*  
VICE PRESIDENT  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012

DECISION NUMBER \_\_\_\_\_

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Sixth Revised Sheet No. 87A

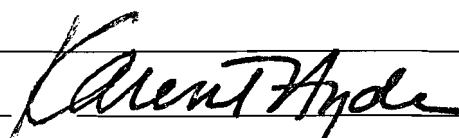
P.O. Box 840  
Denver, CO 80201-0840

Sub. Fifth Revised Cancels Sheet No. 87A

ELECTRIC RATES	RATE
CUSTOMER-OWNED LIGHTING SERVICE	
SCHEDULE COL	
<u>MONTHLY RATE - Cont'd</u>	
<u>Lights Burning Dawn to Dusk:</u>	
<u>High Pressure Sodium Lamps:</u>	
5,800 lumen lamps, 70 watts, per lamp, per month...200	\$ 1.87
16,000 lumen lamps, 150 watts, per lamp, per month...202.	3.26
22,000 lumen lamps, 200 watts, per lamp, per month...204.	4.19
27,500 lumen lamps, 250 watts, per lamp, per month...210.	5.25
50,000 lumen lamps, 400 watts, per lamp, per month...220.	8.20
 <u>Lights Burning 24 Hours Per Day:</u>	
<u>High Pressure Sodium Lamps:</u>	
5,800 lumen lamps, 70 watts, per lamp, per month...300.	\$ 2.01
16,000 lumen lamps, 150 watts, per lamp, per month...302.	3.54
22,000 lumen lamps, 200 watts, per lamp, per month...304.	4.56
27,500 lumen lamps, 250 watts, per lamp, per month...310.	5.73
50,000 lumen lamps, 400 watts, per lamp, per month...320.	8.98
 <u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
 <u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
 <u>RULES AND REGULATIONS</u>	
Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with The Public Utilities Commission of the State of Colorado and the following special conditions:	
1. Company will provide ordinary and routine maintenance and replacement for lamps and light sensitive devices only and will deliver the required energy from Company's distribution system.	
(Continued on Sheet No. 87B)	

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ADVICE LETTER NUMBER 1610



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VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012



PUBLIC SERVICE COMPANY OF COLORADO

Eighth Revised Sheet No. 88

P.O. Box 840  
Denver, CO 80201-0840

Sub. Seventh Revised Cancels Sheet No. 88

ELECTRIC RATES	RATE
STREET LIGHTING SERVICE - UNINCORPORATED AREAS	
SCHEDULE SLU	
<u>APPLICABILITY</u>	
Applicable within all territory served for street lighting service in such unincorporated areas in which there is no organization possessed of power to contract for such service. Not applicable to any other street lighting service.	
<u>MONTHLY RATE</u>	<u>REF. NO.</u>
High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 watts per lamp, per customer, per month.....	010 \$ 2.10
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
For Residential customers, bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.	C C C C C C C C C C
(Continued on Sheet No. 88A)	

ADVISE LETTER NUMBER 1610  
DECISION NUMBER

*Laurent Hyde*  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 88A

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Canceled Sheet No. 88A

ELECTRIC RATES	RATE
STREET LIGHTING SERVICE - UNINCORPORATED AREA	
<p style="text-align: center;">SCHEDULE SLU PAYMENT AND LATE PAYMENT CHARGE - Cont'd</p> <p>For Commercial and Industrial customers, bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.</p> <p><u>RULES AND REGULATIONS</u></p> <p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p> <ol style="list-style-type: none"> <li>1. Street Lighting Service will be provided hereunder only in such areas where the population density justifies service hereunder and in which there must be located sufficient electric customers of the Company to justify the installation of a minimum of five street lights in a manner so as to render adequate street lighting for the area on the basis of an average of not less than seven customers per street light.</li> <li>2. Street Lighting Service provided hereunder shall be furnished as part of the residential electric service or commercial electric service to customers in the particular unincorporated area or subdivision receiving such service. The Company shall maintain records which delineate the boundaries within which said service is provided. Those customers located within the boundaries of the areas shall be billed for said Street Lighting Service.</li> <li>3. Street Lighting Service will be installed and supplied by the Company in areas otherwise qualifying for street lighting hereunder on one of the following conditions: <ol style="list-style-type: none"> <li>a) With respect to established and substantially fully developed areas, Street Lighting Service will be provided upon receipt by the Company of a petition or other written request from all of the electric customers located within such an area.</li> </ol> </li> </ol> <p style="text-align: center;">(Continued on Sheet No. 88B)</p>	<p>M MC MC MC MC MC MC</p>

ADVICE LETTER NUMBER 1610  
DECISION NUMBER

*Robert Ayde*  
VICE PRESIDENT  
Rates & Regulatory Affairs

ISSUE DATE May 31, 2012  
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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 88B

P.O. Box 840  
Denver, CO 80201-0840

Sub. Second Revised Cancells  
Sheet No. 88B

ELECTRIC RATES	RATE
STREET LIGHTING SERVICE - UNINCORPORATED AREA	
SCHEDULE SLU	
RULES AND REGULATIONS - Cont'd	
<p>(b) With respect to areas currently being subdivided and developed, Street Lighting Service will be provided upon receipt of a petition or other written request for service in the form satisfactory to the Company obtained by the builder or developer signed by each electric customer within such subdivision.</p> <p>(c) Upon an order or decision of The Public Utilities Commission of the State of Colorado directing Street Lighting Service hereunder in the area.</p> <p>(d) Where the area proposed to be served is subject to the terms and provisions of an unconditional restrictive covenant which provides in substance that present and subsequent owners of property in the area proposed to be served are subject to and bound by present and future Public Service Company of Colorado tariffs applicable to Street Lighting Service filed with The Public Utilities Commission of the State of Colorado.</p>	M M M M M M M M M
<p>4. Street lighting systems will be designed and installed by the Company in accordance with good engineering practices and under the terms and conditions of the Company's Service Connection and Distribution Line Extension Policy.</p>	
<p>5. Street Lighting Service requested by a builder or developer for purposes of lighting streets adjacent to show houses, etc., will be supplied by written agreement at the rate applicable for Street Lighting Service. Such builder or developer shall be responsible for payment of bills therefore until such time as the development in the areas, as defined in paragraph 1 of these Rules and Regulations, is such that payment for the Street Lighting Service can be made on an individual customer basis at the rate specified under "Monthly Rate" herein.</p>	
<p>6. The Monthly Rate for Street Lighting Service provided hereunder includes all maintenance and replacement for street lighting facilities owned and maintained by Company. Customer will not be billed separately for maintenance charges.</p>	
<p>7. Customer shall notify Company of any Company owned street lighting unit damaged.</p>	

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 VICE PRESIDENT,  
 Rates & Regulatory Affairs

ISSUE DATE May 31, 2012

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised

Sheet No. 89A

P.O. Box 840  
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Fourth Revised

Cancels  
Sheet No. 89A

ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
DEFINITIONS - Cont'd	
<p><u>Customer.</u> As used in Schedule TSL, Customer shall mean a Municipal, County, State and Federal Governments and quasi-governmental entities to which the Company provides Traffic Signal Lighting Service.</p>	
<u>MONTHLY RATE</u>	
Per watt of Connected Load.....	\$ 0.00969
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Service Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
<u>CONNECTED LOAD</u>	
The Connected Load will be determined by the total watt load of all traffic signal lights, traffic signage or other traffic control or monitoring device, equipment or facility, including all associated controls, connections and other support facilities or improvements connected to each load point or intersection.	
<u>DETERMINATION OF BILLING ENERGY</u>	
The Billing Energy to calculate all non-base rate Electric Rate Adjustments shall be determined according to the following formulas:	
Ref. No. 010	
Connected Traffic Signal Lighting Load in Normal (continuous) Mode, where percent of flashing time is less than or equal to (50%):	
Billing Energy in kWh = 0.2555 * Connected Load	
(Continued on Sheet No. 89B)	

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DECISION NUMBER

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 89B

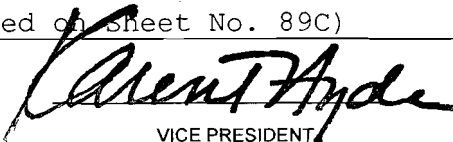
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Sub. First Revised Cancels Sheet No. 89B

ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
<p><u>DETERMINATION OF BILLING ENERGY - Cont'd</u></p>	
<p>Ref. No. 020 Connected Traffic Signal Lighting Load in Flashing Mode, where percent of flashing time is more than fifty percent (50%):</p> <p style="text-align: center;">Billing Energy in kWh = 0.1168 * Connected Load</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:</p>	
<p>1. For each permanent connection, the Company will install necessary overhead or underground distribution facilities under the terms and conditions of its electric Service Connection and Distribution Line Extension Policy. In all cases the customer will furnish, install, and maintain the disconnecting switches and protective equipment at the point of delivery. The Company agrees to complete installation or relocation of Company Facilities necessary to provide new or modified electric service to a Traffic Facility within a reasonable time, not to exceed one hundred twenty (120) days from the date upon which the Customer makes a work request that includes all required supporting documentation required to design and perform the requested work.</p>	
<p>The Company shall be entitled to an extension of time to complete the installation or relocation where the Company's performance is delayed due to a cause that could not be reasonably anticipated by the Company or is beyond its reasonable control, after exercise of best efforts to perform, including but not limited to fire, strike, war, riots, acts of governmental authority, acts of God, judicial action, unavailability or shortages of materials or equipment and failures or delays in delivery of materials. Upon request of the Company, the Customer's designee may also grant the Company reasonable extensions of time for good cause shown which extensions shall not be unreasonably withheld.</p>	
<p>(Continued on Sheet No. 89C)</p>	

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ISSUE DATE May 31, 2012

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 89C

P.O. Box 840  
Denver, CO 80201-0840

Sub. First Revised Cancels Sheet No. 89C

ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
<p><u>RULES AND REGULATIONS - Cont'd</u></p> <p>2. If the service is to be temporary or if an installation is to be moved from one location to another, customer will pay all Company costs of construction and removal.</p> <p>3. Customer will furnish, install, operate and maintain all traffic signal equipment including poles, standards, fixtures, lamps, conductors, cables, contactors, switches, timing devices, remote controls and all other apparatus necessary to the operation of its traffic signal system on the load side of a point of delivery designated by Company.</p> <p>4. Customer will notify the Company in written form of the type, wattage and burning hours of each traffic signal and/or any other electronic device, such as cameras, signage etc. and of any changes in same by completing a Non-metered Service Agreement. The Company will not be required to make any change in its billing of any traffic signal until so notified. Failure to notify Company of any such changes may result in the requirement to have a meter installed at the intersection. In the event that Company determines that additional electric consuming devices are connected to its system that are not included on the customer's current Non-Metered Service Agreement on file with the Company, the Company shall estimate and bill the unbilled usage for up to two years from the date of such determination. Billing adjustments shall be limited to six (6) months in instances where electric consuming devices are removed and customer fails to notify Company.</p> <p>5. In order to receive credit for the flashing mode of operation in the Determination Billing Energy, the customer must inform the Company in writing of the location of the intersection and the duration of the flashing mode of operation.</p>	
(Continued on Sheet No. 89D)	

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