

WESTCONNECT POINT-TO-POINT
REGIONAL TRANSMISSION SERVICE EXPERIMENT
TARIFF
Of
Public Service Company of Colorado
A Utility Operating Company Subsidiary Of
Xcel Energy Inc.

**EXHIBIT 1 TO AMENDMENT 1
OF THE
WESTCONNECT POINT-TO-POINT
REGIONAL TRANSMISSION SERVICE EXPERIMENT
TARIFF**

Article I. Preamble

Public Service Company of Colorado (the "Transmission Provider"), in coordination with the other RTPs (as defined below) will provide Regional Transmission Service pursuant to the applicable terms and conditions of this WestConnect Point-To-Point Regional Transmission Service Tariff (the "Regional Tariff") on an experimental basis commencing on the Operational Date (as defined below) and ending on the date that is 730 days after the Operational Date or such earlier date when either this Regional Tariff is terminated or the Transmission Provider has withdrawn this Regional Tariff in accordance with its terms. In any event, service shall be provided pursuant to any request for Regional Transmission Service accepted prior to the ending, termination or withdrawal of the Tariff.

Article II. Definitions

Unless the context otherwise requires, capitalized and defined terms used herein shall have the meanings given to them below:

"Administrative Charge" has the meaning set forth in Section 7.1(e).

"Billing Agent" means an independent third party to be retained by the RTP's to act as billing agent for Regional Transactions.

"Billing Agent Agreement" means the agreement among the RTPs and the Billing Agent that sets forth the terms governing the responsibilities of the Billing Agent and related rights and obligations of the parties thereto.

"Commission" means the Federal Energy Regulatory Commission or any successor thereto.

"Curtail" or "Curtailment" means a reduction in Regional Transmission Service in response to a transfer capability shortage as a result of emergency or system reliability conditions.

"Delivering Party" means the entity supplying capacity and energy at Regional Point(s) of Receipt to be transmitted by the RTPs pursuant to this Regional Tariff.

“Eligible Customer” is an entity that has met the conditions required of Transmission Customers to take point-to-point transmission service under the respective OATT of each RTP providing service for a particular Regional Transaction.

“Experiment” shall mean the two-year regional transmission pricing initiative sponsored by WestConnect and conducted pursuant to the terms of this Tariff.

“Good Utility Practice” shall mean any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry operating within the western reliability region of the North American Electric Reliability Corporation during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

“Interruption” or “Interrupt” means a reduction in Regional Transmission Service due to economic reasons.

“Jurisdictional RTP” means an RTP that is subject to the jurisdiction of the Federal Energy Regulatory Commission under Sections 205 and 206 of the Federal Power Act, as in effect during the Operational Period.

“Native Load Customers” means the wholesale and retail customers of an RTP on whose behalf the RTP, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate the RTP’s Transmission System to meet the reliable electric needs of such customers.

“Network Customers” means customers receiving transmission service pursuant to the terms of an RTP’s Network Integration Transmission Service under Part III of the RTP’s OATT.

“Non-Firm Transmission Service” means hourly non-firm point-to-point transmission service provided by any RTP pursuant to its respective OATT.

“Non-Jurisdictional RTP” means an RTP that is not subject to the jurisdiction of the Federal Energy Regulatory Commission under Sections 205 and 206 of the Federal Power Act, as in effect during the Operational Period.

“OATT” means, in respect of a particular RTP, the open access transmission tariff of such RTP on file with the Commission or, if such RTP is not required to file such tariff with the Commission, the open access transmission tariff of such RTP posted on its OASIS.

“Operational Date” means the date on which the Experiment commences that is set by the Management Committee as provided in Section 2.1 of the Participation Agreement.

“Operational Period” means a period of 730 days commencing on the Operational Date.

“Participation Agreement” means that certain WestConnect Point-to-Point Regional Transmission Service Experiment Participation Agreement, executed as of _____, 2008, effective as of the Effective Date (as defined therein) by and among the RTPs.

“Receiving Party” means the entity receiving capacity and energy made available and transmitted by RTPs at Regional Point(s) of Delivery pursuant to this Regional Tariff.

“Regional Charge” has the meaning set forth in Section 7.1(a).

“Regional Point(s) of Delivery” means the point(s) of interconnection on the Regional Transmission System where capacity and energy from the Delivering Party will be made available and delivered to the Receiving Party by the RTPs pursuant to this Regional Tariff.

“Regional Point(s) of Receipt” means the point(s) of interconnection on the Regional Transmission System where capacity and energy from the Delivering Party will be received by the RTPs pursuant to this Regional Tariff.

“Regional Rate” means the highest of the ceiling rates for hourly non-firm transmission service posted on the respective OASIS of the RTPs who would provide Regional Transmission Service, for service under their OATTs at the time of the Regional Transaction. The Regional Rate is not a discounted rate subject to Schedule 8 of the Commission's pro forma open access transmission tariff and shall not be subject to discount.

“Regional Tariff” means this WestConnect Point-To-Point Regional Transmission Service Experiment Tariff as set forth in the preamble.

“Regional Transaction” means a single transaction in which Regional Transmission Service is provided to an Eligible Customer, pursuant to the Regional Tariff.

“Regional Transmission Service” means hourly non-firm point-to-point transmission service across the Regional Transmission System provided by the Transmission Provider and other RTPs pursuant to the Regional Tariff.

“Regional Transmission System” means the facilities owned, controlled or operated by the RTPs that are used to provide Regional Transmission Service pursuant to this Regional Tariff.

“RTP” means any entity that is party to the Participation Agreement, and that is providing Regional Transmission Service pursuant to this Regional Tariff.

“Service Agreement” has the meaning set forth in Section 3.3.

“Transmission Customer” means an Eligible Customer taking Regional Transmission Service under this Regional Tariff.

“Transmission System” means, in respect of any RTP, the facilities owned by such RTP that are used to provide Regional Transmission Service pursuant to this Regional Tariff.

“wesTTrans” means the OASIS site of the RTPs, or its successor site.

Article III. Nature of Regional Transmission Service

3.1 Hourly Service

Regional Transmission Service shall be provided on an hourly basis and can be reserved up to twenty-four (24) consecutive hours. Notwithstanding anything to the contrary contained in this Regional Tariff, in no event shall Regional Transmission Service be available (a) for any term that would extend beyond the Operational Period or (b) on any RTP’s Transmission System if the term would extend beyond the date on which that RTP would no longer be an RTP providing Regional Transmission Service pursuant to this Regional Tariff.

3.2 Reservation Priority

Regional Transmission Service shall be available from transfer capability in excess of that needed for reliable service to Native Load Customers, Network Customers and other transmission customers taking long-term and short-term firm point-to-point transmission service under a RTP's OATT. Subject to such availability, Regional Transmission Service shall be available on a first-come, first-served basis (i.e., in the chronological sequence in which each Eligible Customer has reserved such service).

3.3 Service Agreements

Eligible Customers must execute an umbrella service agreement in the form attached hereto as Annex A (the "Service Agreement") with all of the RTPs or each RTP whose Transmission System will be used to provide Regional Transmission Service for such Eligible Customer at any time. Eligible Customers must also include a completed Service Agreement along with any request for Regional Transmission Service *via* the weSTTrans OASIS site. Executed Service Agreements that contain the information required under this Regional Tariff for service provided by Jurisdictional RTPs shall be filed with the Commission in compliance with all applicable Commission regulations.

3.4 Curtailment or Interruption of Regional Transmission Service

(a) If a Curtailment on the Regional Transmission System, or a portion thereof, is required, then Curtailments will be made on a non-discriminatory basis to the Regional Transaction(s) that effectively relieve the constraint. When the RTPs determine that an electrical emergency exists on the Regional Transmission System and implement emergency procedures to Curtail Regional Transmission Service, the Transmission Customer shall make the required reductions upon request of the RTPs. The RTPs reserve the right to Curtail, in whole or in part, Regional Transmission Service provided under this Regional Tariff for reliability reasons when an emergency or other unforeseen condition threatens to impair or degrade the reliability of the Regional Transmission System.

(b) The RTPs reserve the right to Interrupt, in whole or in part, Regional Transmission Service provided under this Regional Tariff for economic or other reasons in accordance with the product type priority rules established in the RTPs' OATTs. The RTPs also will discontinue or reduce service to the Transmission Customer to the extent that deliveries for transmission are discontinued or reduced at the Regional Point(s) of Receipt.

(c) Where required, Curtailments or Interruptions will be made on a non-discriminatory basis to the transaction(s) that effectively relieve the constraint; provided, however, that Regional Transmission Service shall be subordinate to firm transmission service provided to Native Load Customers, customers taking Firm Point-to-Point transmission service and Network Customers under transactions that are not Regional Transactions. If multiple transactions require Curtailment or Interruption, to the extent practicable and consistent with Good Utility Practice, Curtailments or Interruptions will be made in accordance with the product type priority rules established in the RTPs' OATTs. The RTPs will provide advance notice of Curtailment or Interruption where such notice can be provided consistent with Good Utility Practice.

3.5 Classification of Regional Transmission Service

(a) Due to the short term, non-firm nature of the Regional Transmission Service, the Transmission Customer taking Regional Transmission Service may not change its Regional Point(s) of Receipt or Point(s) of Delivery to obtain alternative service on a non-firm basis.

(b) The Palo Verde/Hassayampa Common Bus will be treated as a single Regional Point of Receipt and as a single Regional Point of Delivery for transactions scheduled to or from the Common Bus.

(c) The Transmission Provider shall provide deliveries of capacity and energy from the Regional Point(s) of Receipt to the Regional Point(s) of Delivery on a non-firm basis only. Regional Points of Receipt and corresponding capacity reservations shall be as mutually agreed upon by the RTPs for Regional Transmission Service. The Transmission Customer's reserved capacity shall be the greater of either (1) the sum of the capacity reservations at the Regional Point(s) of Receipt, or (2) the sum of the capacity reservations at the Regional Point(s) of Delivery. The Transmission Customer will be billed for its reserved capacity. The Transmission Customer may not exceed its capacity reserved at each Regional Point of Receipt and each Regional Point of Delivery.

(d) Eligible Customers requesting Regional Transmission Service for the transmission of firm power do so with the full realization that such service is subject to availability and to Curtailment or Interruption under the terms of this Regional Tariff.

3.6 Scheduling Regional Transmission Service

Schedules for Non-Firm Regional Transmission Service must be submitted to the RTPs no later than 1400 MST of the day prior to commencement of

such service. Schedules submitted after 1400 MST will be accommodated, if practicable. Hour-to-hour schedules of energy to be delivered must be stated in increments of 1 megawatt per hour. Scheduling changes will be permitted up to 20 minutes before the start of the next clock hour provided that the Delivering Party and Receiving Party also agree to the schedule modification. The Regional Parties will furnish to the Delivering Party's system operator hour-to-hour schedules equal to those furnished by the Receiving Party and shall deliver the capacity and energy provided by such schedules on a non-firm basis. Should the Transmission Customer, Delivering Party or Receiving Party revise or terminate any schedule, such party shall immediately notify the RTPs providing the Regional Transmission Service for the transaction, and the RTPs shall have the right to adjust accordingly the schedule for capacity and energy to be received and to be delivered.

3.7 Withdrawal and Termination

(a) The Transmission Provider may withdraw this Regional Tariff, and any other RTP may withdraw its Regional Tariff, (i) at any time prior to the Operational Date, at the sole discretion of the Transmission Provider or the RTP, respectively; (ii) at any time (either before, on or after the Operational Date), due to the occurrence or material risk of adverse regulatory action (subject to any obligations incurred for transactions already consummated under the Regional Tariff in which the withdrawing Transmission Provider or other RTP participated), as determined in the sole discretion of the Transmission Provider or other RTP, including, but not limited, to, conditions that may be imposed by the Commission, or as a result of intervenor action or a complaint, or any other governmental authority on the Regional Transmission Service, such as subjecting the rates, transmission revenue requirements or costs of a Non-Jurisdictional RTP to review under the Federal Power Act, either directly or indirectly, or subjecting an RTP to refunds or the possibility thereof, or (iii) at the sole discretion of the withdrawing RTP, upon ninety (90) days' prior written notice effective on or after the first anniversary of the Operational Date. It shall be a condition precedent to the effectiveness of any withdrawal that the withdrawing Transmission Provider or other RTP pay all amounts due and payable under this Regional Tariff prior to such withdrawal. The Transmission Provider acknowledges and agrees that this Regional Tariff will continue in effect notwithstanding the withdrawal of one or more other RTPs.

(b) This Regional Tariff will be in effect for the Operational Period and will terminate on the last day of the Operational Period, unless the Transmission Provider and the other RTPs mutually agree to terminate Regional Transmission Service prior to that date. However, any Regional Transmission Service requested prior to the termination of this Regional Tariff will be provided if it would have been provided under the Regional Tariff while in effect.

Article IV. Regional Transmission Service Terms

4.1 General Conditions

The RTPs will provide Regional Transmission Service over the Regional Transmission System to any Eligible Customer that has met the requirements of this Regional Tariff.

4.2 Determination of Available Transfer Capability

The RTPs shall calculate the Available Transfer Capability (“ATC”) consistent with the methodology promulgated by the North American Electric Reliability Corporation or the Western Electricity Coordinating Council (which can be found at www.wecc.biz/documents/library/procedures/ATC-apprdec01.pdf), *Determination of ATC within the Western Interconnection*, as applicable, and in accordance with Attachment C of the respective RTPs’ individual OATTs.

4.3 Real Power Losses

Losses will be based on transactions across each Transmission System used in the Regional Transaction, will be monetized at the rate published in the ICE Palo Verde Financial Peak Daily Index or ICE Palo Verde Financial Off-Peak Daily Index (“Palo Verde Index”) for the trade date of the transaction, and paid for by the Transmission Customer.

Article V. Transmission Customer Responsibilities

5.1 Conditions Required of Transmission Customers

Regional Transmission Service shall be provided by the RTPs only if the following conditions are satisfied by the Transmission Customer:

(a) The Transmission Customer has submitted a request for service *via* the westTTrans.net OASIS site;

(b) The Transmission Customer qualifies as an Eligible Customer as defined in the Regional Tariff, which includes satisfying the creditworthiness criteria as defined in each RTP’s respective OATT;

(c) The Transmission Customer has arrangements in place for any other transmission service necessary to effect the delivery from the generating source to the Regional Transmission System prior to the time Regional Transmission Service commences;

(d) The Transmission Customer has executed a Service Agreement with each RTP whose Transmission System will be used for the Regional Transaction;

(e) If the Regional Transmission Service is to be used to serve load within the Control Area of an RTP, the Transmission Customer satisfies any requirements for ancillary services under Schedules 3-6 of that RTP's OATT; and

(f) If the Regional Transmission Service is to be used to deliver energy from a generator located within an RTP's Control Area to load outside that Control Area, the Transmission Customer satisfies any requirements for Generator Imbalance Service under Schedule 9 of that RTP's OATT.

5.2 Conditions Applicable to RTPs that Own Facilities Financed by Local Furnishing Bonds or Other Tax-Exempt Bonds

In addition to the conditions in Section 5.1, Regional Transmission Service shall be provided by the RTPs only if Eligible Customers requesting Transmission Service comply with all special requirements (e.g., Two County Furnishing Bond requirements) applicable to the RTPs that own transmission, distribution or generation facilities financed by local furnishing bonds or other tax-exempt bonds, which special requirements are specified in the RTPs' OATTs.

Article VI. Procedures for Arranging Regional Transmission Service

6.1 Reservation of Regional Transmission Service

Requests for Regional Transmission Service shall be submitted no earlier than 0700 MST of the day before the requested Regional Transmission Service is to commence. Requests for service must be received no later than 1400 MST of the day prior to the day Regional Transmission Service is scheduled to commence. Requests for service submitted after 1400 MST will be accommodated, if practicable.

6.2 Determination of Available Transfer Capability

Following receipt of a tendered schedule, all RTPs will make a determination on a non-discriminatory basis of ATC pursuant to Section 4.2. Such determination shall be made as soon as reasonably practicable after receipt, but not later than 30 minutes after receipt of the tendered schedule.

Article VII. Regional Transmission Service Rates

7.1 Regional Transmission Service Rates

For each Regional Transaction, Transmission Customer agrees to pay the following charges:

(a) **Regional Charge.** A charge (in \$) equal to the product of (i) the total reserved megawatts for such Regional Transaction (in MWs) multiplied by (ii) the Regional Rate (in \$/MW) for such Regional Transaction; plus

(b) **Ancillary Service 1 Charge.** An Ancillary Service 1 charge (in \$) equal to the product of (i) the total megawatts for such Regional Transaction (in MWs) multiplied by (ii) the sum of the rate (in \$/MW) for scheduling, system control and dispatch service as each component is specified in the OATT for each RTP that participated in the Regional Transaction, provided that for any such RTP that charges a per-transaction based Ancillary Service 1 rate, the Transmission Customer will pay that RTP's per-transaction based Ancillary Service 1 rate; plus

(c) **Ancillary Service 2 Charge.** An Ancillary Service 2 charge (in \$) equal to the product of (i) the total megawatts for such Regional Transaction (in MWs) multiplied by (ii) the rate (in \$/MW) for reactive supply and voltage control as each component is specified in the OATT of the last RTP (i.e., the RTP that transmits the Transmission Customer's energy to the Regional Point of Delivery) participating in the Regional Transaction; plus

(d) **Additional Ancillary Services.** Additional Ancillary Services; i.e. Ancillary 3: Regulation and Frequency Response Service; Ancillary 4: Energy Imbalance Service; Ancillary 5: Operating Reserve – Spinning Reserve Service; Ancillary 6: Operating Reserve – Supplemental Reserve Service; and Ancillary 9 – Generator Imbalance Service, to the extent required in conjunction with a Regional Transaction, as offered in accordance with the appropriate RTP's OATT; plus

(e) **Losses Charge.** A losses charge (in \$) equal to the product of (i) the total megawatts (in MWs) multiplied by (ii) the sum of the loss rates (in %) as each component is specified in the OATT for each RTP that participated in the Regional Transaction (monetized based on the applicable non-firm Palo Verde Index price); plus

(f) **Administrative Charges.** An administrative charge ("Administrative Charge") of \$0.09 per MWH of Regional Transmission Service reserved during the first twelve months of the Operational Period, declining to \$0.08 per MWH of Regional Transmission Service reserved during the second twelve

months of the Operational Period, which is designed to cover the costs of the Billing Agent.

These charges shall not be discounted.

7.2 Payment to Billing Agent Account

All charges for Regional Transmission Service provided for in this Regional Tariff shall be billed to the Transmission Customer by the Billing Agent and paid by the Transmission Customer to the Billing Agent. The Billing Agent will also be responsible for making any refunds to which the Transmission Customer may be entitled in respect of a Regional Transaction.

Article VIII. Dispute Resolution and Governing Law

8.1 Internal Dispute Resolution Procedures

Any dispute between a Transmission Customer and the RTP involving transmission service under this Regional Tariff (excluding applications for changes to the Tariff, or to any Service Agreement entered into by a Jurisdictional RTP under the Tariff, which shall be presented directly to the Commission for resolution) shall be referred to a designated senior representative of the RTP and a senior representative of the Transmission Customer for resolution on an informal basis as promptly as practicable. In the event the designated representatives are unable to resolve the dispute within thirty (30) days [or such other period as the Transmission Customer and the RTP may agree upon] by mutual agreement, such dispute may be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below.

8.2 External Arbitration Procedures

Any arbitration initiated under this Regional Tariff shall be conducted before a single neutral arbitrator appointed by the parties to the dispute (hereinafter, the "Parties"). If the Parties fail to agree upon a single arbitrator within ten (10) days of the referral of the dispute to arbitration, each of the Parties shall choose one arbitrator who shall sit on a three-member arbitration panel. The two arbitrators so chosen shall within twenty (20) days select a third arbitrator to chair the arbitration panel. In either case, the arbitrators shall be knowledgeable in electric utility matters, including electric transmission and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the Parties an opportunity to be

heard and, except as otherwise provided herein, shall generally conduct the arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association and any applicable Commission regulations.

8.3 Arbitration Decisions

Unless otherwise agreed, the arbitrator(s) shall render a decision within ninety (90) days of appointment and shall notify the Parties in writing of such decision and the reasons therefor. The arbitrator(s) shall be authorized only to interpret and apply the provisions of the Regional Tariff and any Service Agreement entered into under the Regional Tariff and shall have no power to modify or change any of the above in any manner. The decision of the arbitrator(s) shall be final and binding upon the Parties, and judgment on the award may be entered in any court having jurisdiction. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in the Federal Arbitration Act and/or the Administrative Dispute Resolution Act. The final decision of the arbitrator must also be filed with the Commission if it affects jurisdictional rates, terms and conditions of service or facilities.

8.4 Costs

Each Party shall be responsible for its own costs incurred during the arbitration process and for the following costs, if applicable:

1. the cost of the arbitrator chosen by the Party to sit on the three member panel and one half of the cost of the third arbitrator chosen;
or
2. one half the cost of the single arbitrator jointly chosen by the Parties.

8.5 Rights Under The Federal Power Act; Governing Law

(a) Nothing in this section shall restrict the rights of any party to file a complaint with the Commission under relevant provisions of the Federal Power Act.

(b) The validity, interpretation and performance of this Regional Tariff and each of its provisions shall be governed by federal law and/or by the law of the state in which the RTP has its principal place of business (unless preempted by federal law).

ANNEX A
Form of Service Agreement for
WestConnect Point-To-Point Regional Transmission Service Experiment Tariff

- 1.0 This Service Agreement, dated as of [_____] (this "Service Agreement"), is entered into by and between Public Service Company of Colorado ("RTP" and collectively, with other transmission providers providing service in a Regional Transaction, the "RTPs") and [_____] ¹ (the "Transmission Customer"). Capitalized terms used but not defined herein shall have the meanings assigned to them in the RTP's WestConnect Point-To-Point Regional Transmission Service Experiment Tariff (the "Regional Tariff").
- 2.0 The Transmission Customer has been determined by the RTP to be a Transmission Customer under the Regional Tariff.
- 3.0 Service under this Agreement shall be provided by the RTP upon request by an authorized representative of the Transmission Customer.
- 4.0 The Transmission Customer agrees: (a) to supply information that the RTP deems reasonably necessary in accordance with Good Utility Practice in order to provide any requested Regional Transmission Service; and (b) to provide information to the RTPs and the Billing Agent pursuant to and in accordance with the Regional Tariff in connection with any requested Regional Transmission Service.
- 5.0 The RTP agrees to provide and the Transmission Customer agrees to take and pay for the requested Regional Transmission Service in accordance with the provisions of the Regional Tariff and this Service Agreement.
- 6.0 Regional Transmission Service under this Service Agreement shall commence on the later of (a) the requested commencement date, or (b) such other date as the requested Regional Transmission Service is permitted to become effective by the Commission, if applicable. Regional Transmission Service under this Service Agreement shall terminate on such date as is mutually agreed upon by the Transmission Customer and the RTPs providing such Regional Transmission Service, but no later than the earliest to occur of (i) the last day of the Operational Period under the Regional Tariff, (ii) the date of withdrawal of the Regional Tariff by the RTP, or (iii) the date of termination of the Regional Tariff by the RTPs.

¹ Include name of Eligible Customer requesting Regional Transmission Service.

- 7.0 Transmission Customer acknowledges and agrees that the RTP may withdraw at any time its Regional Tariff in accordance with the terms and conditions thereof and that effective upon such withdrawal this Service Agreement shall automatically terminate solely with respect to the RTP, without any action by any party hereto.
- 8.0 Any notice or request made to or by a party hereto regarding this Service Agreement shall be made to the representative(s) of the other party or parties hereto as indicated below:

RTP: Name: _____ Address: _____ Attention: _____	Transmission Customer: Name: _____ Address: _____ Attention: _____
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9.0 The Regional Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

RTP:

By: _____
Name Title Date

Transmission Customer:

By: _____
Name Title Date