

PSCo

Rates Effective
June 1, 2008**Schedule 1 - Scheduling, System Control
and Dispatch Service**

Monthly Point-to-Point Delivery	6)	\$0.07 /kW-month
Weekly Point-to-Point Delivery	7)	\$0.016 /kW-week
Daily Point-to-Point Delivery	8)	\$0.003 /kW-day
Hourly Point-to-Point Delivery	9)	\$0.168 /MWh
Network Integration Delivery	10)	\$0.07 /kW-month

**Schedule 2 - Reactive Supply and Voltage
Control from Generation Sources Service**

Monthly Point-to-Point Delivery	6)	\$0.0775 /kW-month
Weekly Point-to-Point Delivery	7)	\$0.018 /kW-week
Daily Point-to-Point Delivery	8)	\$0.003 /kW-day
Hourly Point-to-Point Delivery	9)	\$0.186 /MWh
Network Integration Delivery	10)	\$0.0775 /kW-month

**Schedule 3 - Regulation and Frequency
Response Service**

*If transmission service is used to serve generation
or load within PSCo's Control Area*

For Point-to-Point Delivery	8)	of Reserved 1.50% Capacity
For Network Integraton Transmission Service	9)	1.50% of Network Load
<i>Charges for Regulation and Frequency Response Service</i>		
Monthly Point-to-Point Delivery	10)	\$6.74 /kW-month
Weekly Point-to-Point Delivery	11)	\$1.555 /kW-week
Daily Point-to-Point Delivery	12)	\$0.259 /kW-day
Hourly Point-to-Point Delivery	13)	\$16.202 /MWh
Network Integration Delivery	14)	\$6.740 /kW-month

**Schedule 5 - Operating Reserve - Spinning
Reserve Service**

*If transmission service is used to serve generation
or load within PSCo's Control Area*

For Point-to-Point Delivery	8)	of Reserved 3.50% Capacity
For Network Integraton Transmission Service	9)	3.50% of Network Load
<i>Charges for Spinning Reserve Service</i>		
Monthly Point-to-Point Delivery	10)	\$6.875 /kW-month
Weekly Point-to-Point Delivery	11)	\$1.587 /kW-week
Daily Point-to-Point Delivery	12)	\$0.264 /kW-day
Hourly Point-to-Point Delivery	13)	\$16.526 /MWh
Network Integration Delivery	14)	\$6.875 /kW-month

PSCo

Rates Effective
June 1, 2008**Schedule 6 - Operating Reserve -
Supplemental Reserve Service**

*If transmission service is used to serve generation
or load within PSCo's Control Area*

For Point-to-Point Delivery	8)	of Reserved 3.50% Capacity
For Network Integraton Transmission Service	9)	3.50% of Network Load
<i>Charges for Supplemental Reserve Service</i>		
Monthly Point-to-Point Delivery	10)	\$3.715 /kW-month
Weekly Point-to-Point Delivery	11)	\$0.857 /kW-week
Daily Point-to-Point Delivery	12)	\$0.143 /kW-day
Hourly Point-to-Point Delivery	13)	\$8.930 /MWh
Network Integration Delivery	14)	\$3.715 /kW-month

**Schedule 7 - Long-Term and Short-Term
Firm Point-to-Point Transmission Service**

Monthly Delivery	5)	\$1.528 /kW-month
Weekly Delivery	6)	\$0.353 /kW-week
Daily Delivery	7)	\$0.059 /kW-day
FERC Annual Charge Fee	V.	\$0.046 /MWh

**Schedule 8 - Non-Firm Point-to-Point
Transmission Service**

Monthly Delivery	6)	\$1.528 /kW-month
Weekly Delivery	7)	\$0.353 /kW-week
Daily Delivery	8)	\$0.059 /kW-day
Hourly Delivery	9)	
On-Peak		\$3.69 /MWh
Off-Peak		\$2.08 /MWh
FERC Annual Charge Fee	V.	\$0.046 /MWh

**Attachment H - Annual Transmission
Revenue Requirement for Network
Integration Transmission Service**

2)

\$116,928,636

PUBLIC SERVICE COMPANY OF COLORADO

For the 12 months ended 12/31/07

Line No.			Total	Allocator	Allocated Amount
1	GROSS REVENUE REQUIREMENT (page 3, line 33)				<u>\$121,307,345</u>
REVENUE CREDITS					
2	Account No. 454	(Note T)	<u>2,013,151</u>	DA 1.00000	2,013,151
3	Account No. 456.1	(page 4, line 34b)	2,365,559	DA 1.00000	2,365,559
4	Revenues from service provided by the ISO at a discount	(page 4, line 37)	0	DA 1.00000	<u>0</u>
5					
6	TOTAL REVENUE CREDITS (sum lines 2-5)				4,378,709
7	NET REVENUE REQUIREMENT	(line 1 minus line 6)			<u>\$116,928,636</u>
DIVISOR					
8	Average of 12 coincident system peaks for requirements (RQ) service			(Note A)	5,557,510
9	Plus 12 CP of firm bundled sales over one year not in line 8			(Note B)	0
10	Plus 12 CP of Network Load not in line 8			(Note C)	324,499
11	Less 12 CP of firm P-T-P over one year (enter negative)			(Note D)	-283,680
12	Plus Contract Demand of firm P-T-P over one year				780,629
13	Less Contract Demands from service over one year provided by ISO at a discount (enter negative)				<u>0</u>
14					
15	Divisor (sum lines 8-14)				6,378,958
16	Annual Cost (\$/kW/Yr)	(line 7 / line 15)	18.330		
17	Network & P-to-P Rate (\$/kW/Mo)	(line 16 / 12)	1.528		
Peak Rate					
18	Point-To-Point Rate (\$/kW/Wk)	(line 16 / 52; line 16 / 52)	0.353		\$0.353
19	Point-To-Point Rate (\$/kW/Day)	(line 18 / 6; line 18 / 7)	0.059	Capped at weekly rate	\$0.050
20	Point-To-Point Rate (\$/MWh)	(line 19 / 16; line 19 / 24 times 1,000)	3.69	Capped at weekly and daily rates	\$2.08
21	FERC Annual Charge(\$/MWh)	(Note E)			\$0.046

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data		PUBLIC SERVICE COMPANY OF COLORADO			For the 12 months ended 12/31/07		
Line No.	(1)	(2) Form No. 1 Page, Line, Col.	(3) Company Total	(4) Allocator	(5) Transmission (Col 3 times Col 4)				
RATE BASE:									
1	GROSS PLANT IN SERVICE Production	205.46.g	2,408,764,328	NA					
2	Transmission	207.58.g	1,010,998,278						
2a	Less Phase 2 PSCo/SPS DC Tie-Line Workpaper		0						
2b	Adjusted Transmission Plant in Service (line 2 less line 2a)		1,010,998,278	TP	0.97606		986,794,979		
3	Distribution	207.75.g	3,061,714,187	NA					
4	General & Intangible	205.5.g & 207.99.g	120,094,552	W/S	0.06738		8,091,971		
5	Total Electric Plant in Service (sum lines 1, 2b, 3, 4)		6,601,571,345				994,886,950		
6	Common Plant	201.8.h	562,228,016	CE	0.04886		27,470,461		
6a	Less Common Acct 302 Franchises and Consents	356	3,254,718	CE	0.04886		159,026		
6b	Total Adjusted Common Plant in Service (line 6 less line 6a)		558,973,298				27,311,435		
7	TOTAL ADJUSTED GROSS PLANT (sum line 5 + 6b)		7,160,544,643	GP=	14.275%		1,022,198,385		
ACCUMULATED DEPRECIATION & AMORTIZATION									
8	Production - Depreciation	219.20-24.c	1,207,843,563	NA					
9	Transmission - Depreciation	219.25.c	290,251,596						
9a	Less Phase 2 PSCo/SPS DC Tie Line Workpaper		0						
9b	Adjusted Transmission Accumulated Depreciation (line 9 less line 9a)		290,251,596	TP	0.97606		283,302,973		
10	Distribution - Depreciation	219.26.c	881,872,704	NA					
11	General - Depreciation	219.28.c	23,058,206	W/S	0.06738		1,553,662		
12	Electric Intangible - Amortization	200.21.c	7,005,442	W/S	0.06738		472,027		
13	Total Electric Accum Depr & Amort (sum lines 8, 9b, 10 - 12)		2,410,031,511				285,328,662		
14	Common General Depreciation	201.18.h	186,190,327	CE	0.04886		9,097,259		
15	Common Intangible Amortization	201.21.h	128,534,949	CE	0.04886		6,280,218		
15a	Less Common Acct 302 Accum Amort Franchises and Consents	356.1	836,967	CE	0.04886		40,894		
15b	Total Adjusted Common Accum Depr & Amort (line 14 + 15 less 15a)		313,888,309				15,336,583		
16	TOTAL ADJUSTED ACCUM. DEPR & AMORT (sum lines 13 + 15b)		2,723,919,820				300,665,245		
NET PLANT IN SERVICE									
17	Production	(line 1 - line 8)	1,200,920,765						
18	Transmission	(line 2b - line 9b)	720,746,682				703,492,006		
19	Distribution	(line 3 - line 10)	2,179,841,483						
20	General & Intangible	(line 4 - line 11 - line 12)	90,030,904				6,066,282		
21	Common Plant	(line 6b - line 15b)	245,084,989				11,974,852		
22	TOTAL NET PLANT (sum lines 17 - 21)		4,436,624,823	NP=	16.263%		721,533,140		
ADJUSTMENTS TO RATE BASE (Note F)									
23	Account No. 281 (enter negative)	273.8.k	-43,266,111	NA					
24	Account No. 282 (enter negative)	275.2.k	-984,410,007	NP	0.16263		-160,094,599		
25	Account No. 283 (enter negative)	277.9.k	-98,986,048	NP	0.16263		-16,098,101		
26	Account No. 190	Account 190 Workpaper	287,095,888	NP	0.16263		46,690,404		
27	Account No. 255 (enter negative)	267.8.h	0	NP	0.16263		0		
28	TOTAL ADJUSTMENTS (sum lines 23 - 27)		-839,566,278				-129,502,296		
29	LAND HELD FOR FUTURE USE	214.x.d (Note G)	0	TP	0.97606		0		
WORKING CAPITAL (Note H)									
30	CWC	calculated	19,368,937				2,609,338		
31	Materials & Supplies (Note G)	227.8.c	502,707	TE	0.84192		423,239		
32	Prepayments (Account 165 Plant Related)	111.57.c	7,676,071	NP	0.16263		1,248,359		
32a	Prepayments (Account 165 Labor Related)	111.57.c	1,129,002	W/S	0.06738		76,072		
33	TOTAL WORKING CAPITAL (sum lines 30 - 32)		28,676,717				4,357,008		
34	RATE BASE (sum lines 22, 28, 29, & 33)		3,625,735,262				596,387,852		

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data		PUBLIC SERVICE COMPANY OF COLORADO		For the 12 months ended 12/31/07	
Line No.	(1)	(2)	(3)	(4)	(5)		
		Form No. 1 Page, Line, Col.	Company Total	Allocator	Transmission (Col 3 times Col 4)		
O&M (Note I)							
1	Transmission	321.112.b	34,707,804	TE	0.84192	29,221,194	
2	Less Account 565	Workpaper	18,411,063		1.00000	18,411,063	
3	A&G	323.197.b	149,321,939	W/S	0.06738	10,061,312	
4	Less FERC Annual Fees (Including Hydro)	351.h	592,033	W/S	0.06738	39,891	
5	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	351.x.h (Note I)	11,007,341	W/S	0.06738	741,675	
5a	Plus Transmission Related Reg. Comm. Exp.		932,191	TE	0.84192	784,830	
6	Common	356.1	0	CE	0.04886	0	
7	Transmission Lease Payments		0		1.00000	0	
8	TOTAL O&M (sum lines 1, 3, 5a, 6, 7 less lines 2, 4, 5)		<u>154,951,497</u>			<u>20,874,707</u>	
DEPRECIATION AND AMORTIZATION EXPENSE							
9	Transmission	336.7.b	15,531,326				
9a	Less PSC/SPS DC Tie-Line Transmission Expense	Workpaper	0				
9b	Adjusted Transmission Depreciation Expense	(line 9 less line 9a)	<u>15,531,326</u>	TP	0.97606	15,159,506	
10	General	336.10.b	3,741,637	W/S	0.06738	252,112	
11	Electric Intangible Amortization	336.1.d	2,638,880	W/S	0.06738	177,808	
12	Common Depreciation	356.1	22,790,927	CE	0.04886	1,113,565	
13	Common Amortization	356.1	25,154,993	CE	0.04886	1,229,073	
13a	Less Common Amort Expense Franchises and Consents	356.1	<u>40,000</u>	CE	0.04886	1,954	
14	TOTAL DEPRECIATION (Sum lines 9b + 10 - 13, less 13a)		<u>69,817,763</u>			<u>17,930,110</u>	
TAXES OTHER THAN INCOME TAXES (Note J)							
LABOR RELATED							
15	Payroll	263.i	11,827,725	W/S	0.06738	796,952	
16	Highway and vehicle	263.i	0	W/S	0.06738	0	
PLANT RELATED							
18	Property	263.i	54,001,418	GP	0.14275	7,708,702	
19	Franchise	263.i	0	NA		0	
20	Other	263.i	346,050	GP	0.14275	49,399	
21	Payments in lieu of taxes		0	GP	0.14275	0	
22	TOTAL OTHER TAXES (sum lines 15 - 21)		<u>66,175,193</u>			<u>8,555,053</u>	
INCOME TAXES (Note K)							
23	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		37.84%				
24	$CIT=(T/(1-T)) * (1-(WCLTD/R)) =$		45.32%				
25	where WCLTD=(page 4, line 27) and R= (page 4, line30)						
26	and FIT, SIT & p are as given in footnote K.						
27	$1 / (1 - T) =$ (from line 23)		1.6088				
28	Amortized Investment Tax Credit (266.8f) (enter negative) (Note U)		-2,571,799				
29	Income Tax Calculation = line 24 * line 32		141,478,075	NA		23,271,364	
30	ITC adjustment (line 27 * line 28)		-4,137,510	NP	0.16263	-672,883	
31	Total Income Taxes	(line 29 plus line 30)	<u>137,340,565</u>			<u>22,598,481</u>	
32	RETURN [Rate Base (page 2, line 34) * Rate of Return (page 4, line 30)]		312,175,806	NA		51,348,994	
33	REV. REQUIREMENT (sum lines 8, 14, 22, 31, 32)		<u>740,460,824</u>			<u>121,307,345</u>	

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

PUBLIC SERVICE COMPANY OF COLORADO

For the 12 months ended 12/31/07

SUPPORTING CALCULATIONS AND NOTES

Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES					
1	Total transmission plant (page 2, line 2, column 3)			1,010,998,278		RECLASS (Note M)
2	Less transmission plant excluded from ISO rates			24,199,868		0
3	Less transmission plant included in OATT Ancillary Services (Note N)			0		-24,199,868
4	Transmission plant included in ISO rates (line 1 less lines 2 & 3)			986,798,410		-24,199,868
5	Percentage of transmission plant included in ISO Rates (line 4 divided by line 1)			TP=	0.97606	
TRANSMISSION EXPENSES						
6	Total transmission expenses (page 3, line 1, column 3)			34,707,804		
7	Less transmission expenses included in OATT Ancillary Services (Note L)			4,769,960		
8	Included transmission expenses (line 6 less line 7)			29,937,844		
9	Percentage of transmission expenses after adjustment (line 8 divided by line 6)			0.86257		
10	Percentage of transmission plant included in ISO Rates (line 5)			TP	0.97606	
11	Percentage of transmission expenses included in ISO Rates (line 9 times line 10)			TE=	0.84192	
WAGES & SALARY ALLOCATOR (W&S)						
		Form 1 Reference	\$	TP	Allocation	
12	Production	354.20.b	66,140,816	0.00	0	
13	Transmission	354.21.b	8,883,748	0.97606	8,671,071	
14	Distribution	354.23.b	35,378,607	0.00	0	W/S Allocator
15	Other	354.24,25,26.b	18,292,856	0.00	0	(\$ / Allocation)
16	Total (sum lines 12-15)		128,696,027		8,671,071 =	0.06738 = W/S
COMMON PLANT ALLOCATOR (CE) (Note O)						
			\$	% Electric	W/S Allocator	
17	Electric	356	407,671,534	(line 17 / line 20)	(line 16)	CE
18	Gas	356	152,588,684	0.72510 *	0.06738 =	0.04886
19	Thermal	356	618,451			
19a	Nonutility	356	1,349,347			
20	Total (sum lines 17 - 19a)		562,228,016			
RETURN (R)						
21	Long Term Interest (117, sum of 62c through 66c)				\$	121,398,124
22	Preferred Dividends (118.29c) (positive number)					0
Development of Common Stock:						
23	Proprietary Capital (112.16c less 15c)					3,373,394,587
24	Less Preferred Stock (line 28)					0
25	Less Account 216.1 (112.12c) (enter negative)					-19,318,358
26	Common Stock (sum lines 23-25)					3,354,076,229
			\$	%	Cost (Note P)	Weighted
27	Long Term Debt (112, sum of 18c through 21c)		2,153,250,000	39%	0.0564	0.0220 =WCLTD
28	Preferred Stock (112.3c)		0	0%	0.0000	0.0000
29	Common Stock (line 26)		3,354,076,229	61%	0.1050	0.0641
30	Total (sum lines 27-29)		5,507,326,229			0.0861 =R
REVENUE CREDITS						
					Load	
31	ACCOUNT 447 (SALES FOR RESALE) (310-311)					0
32	a. Bundled Non-RQ Sales for Resale (311.x.h)					0
33	b. Bundled Sales for Resale included in Divisor on page 1					0
34	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note R)					\$1,992,487
34a	Acct 454 - Rent from A&G Function (Note R)		\$306,681	W/S	0.06738	\$20,664
34b	Total Account 454 Rent from Electric Property (line 34 + line 34a)					\$2,013,151
35	ACCOUNT 456.1 (REVENUES FROM TRANSMISSION OF ELECTRICITY OF OTHERS) (Note U) (330.x.n)					\$39,400,949
36	a. Transmission charges for all transmission transactions (330.n.Total)					\$37,035,391
37	b. Transmission charges for all transmission transactions included in Divisor on Page 1					\$2,365,559
	Total of (a)-(b)					

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

PUBLIC SERVICE COMPANY OF COLORADO

For the 12 months ended 12/31/07

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note
Letter

- A Peak as would be reported on page 401b, column d of Form 1, less Company use, generation step-up losses and Holy Cross Tie Load.
- B Labeled LF, LU, IF, IU on pages 310-311 of Form 1.
- C 3rd Party Transmission Network Load kW as shown on attached workpaper.
- D Total Generation Sales Load less Holy Cross Electric Association Load as shown on attached workpaper.
- E The FERC's annual charges per MWh assessed the Transmission Owner for service under this tariff.
- F The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 109, 133,158 and FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note K. Account 281 is not allocated to transmission.
- G Identified as being only transmission related.
- H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 8, column 5. Prepayments are the electric related prepayments booked to Account No. 165.
- I EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h excluding FERC annual charges and non-safety related advertising included in Account 930.1 at 323.191.b. Line 5a - Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h. Allocated common expenditures is included in A&G, pg 3 In 3. Account 565 Transmission By Others included only to extent used to integrate system.
- J Includes only FICA, unemployment, highway, property (ad valorem), and other assessments charged in the current year. Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 26).
- | | | |
|------------------|-------|---|
| Inputs Required: | FIT = | 35.00% |
| | SIT= | 4.37% (State Income Tax Rate or Composite SIT) |
| | p = | 0.00% (percent of federal income tax deductible for state purposes) |
- L Removes the dollar amount of transmission expenses in Account No. 561 that was originally used to set the ancillary service rate.
- M Generator interconnection assets, including step up transformers, are identified and shown as an adjustment to transmission plant. Other reclassification of plant to the transmission function will be included by changes in accounting procedures approved by FERC.
- N Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- O Enter dollar amounts or 1 on line 17 and 0 in lines 18 & 19 if Common plant and expenses are electric only per Form No. 1 page 356
- P Debt cost rate = long-term interest (line 21) / long term debt (line 27). Preferred cost rate = preferred dividends (line 22) / preferred outstanding (line 28). ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- Q Reserved for future use
- R Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. Also includes an allocated amount of revenue from facilities classified as administrative and general in nature.
- S Reserved for future use
- T The revenues credited on page 1 lines 2-5 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. Directly assign amounts related to the transmission facilities included here in.
- U Account 456.1 entry shall be the annual total of the quarterly values reported at Form 1, 330.x.n.

Public Service Company of Colorado
 Electric Department
 System Peak Demand Summary
 2007

		System Peak Demand Summary									
Line No.	2007 System Peak Date & Time	(a) FERC Form 1 Page 401B Reported Net System Peak kW	(b) Delete Generation Step-up Loss at Peak kW	(c) Delete Company Use Load at Peak kW	(d) TIE Agr. Total Load at Peak kW	(e) TIE Agr. WAPA Alloc at Peak kW	(f) Average System Peak for RQ Service kW	(g) Delete Generation Sales Load at Peak kW	(h) 3rd Party Transmission Network Load kW	(i) Add Transmission Reserved Capacity kW	(j) OATT Service Transmission Peak kW
1	Jan 15 6-7 PM	5,660,000	(8,080)	(6,785)	(232,754)	8,844	5,421,225	(280,410)	319,694	720,063	6,180,572
2	Feb 1 6-7 PM	5,616,000	(7,650)	(5,772)	(228,158)	8,844	5,383,264	(284,530)	317,738	786,063	6,202,535
3	Mar 1 7-8 PM	5,164,000	(7,800)	(4,709)	(217,957)	4,856	4,938,390	(283,800)	310,771	786,063	5,741,424
4	Apr 30 3-4 PM	4,887,000	(5,550)	(5,786)	(108,730)	8,208	4,775,142	(292,770)	298,003	786,063	5,566,438
5	May 11 2-3 PM	4,871,000	(6,680)	(6,594)	(106,221)	3,918	4,755,423	(289,680)	297,404	786,063	5,549,210
6	Jun 25 3-4 PM	6,650,000	(8,090)	(6,738)	(127,919)	8,208	6,515,461	(293,800)	347,343	786,063	7,355,067
7	Jul 24 4-5 PM	7,004,000	(9,950)	(7,392)	(135,066)	8,208	6,859,800	(292,770)	352,936	786,063	7,706,029
8	Aug 13 3-4 PM	6,849,000	(9,060)	(7,059)	(135,701)	8,208	6,705,388	(288,650)	358,346	786,063	7,561,147
9	Sep 4 4-5 PM	5,931,000	(7,700)	(6,559)	(125,497)	8,208	5,799,452	(299,800)	336,121	786,063	6,621,836
10	Oct 4 4-5 PM	4,869,000	(6,470)	(5,690)	(113,719)	8,844	4,751,965	(264,710)	299,616	786,063	5,572,934
11	Nov 28 6-7 PM	5,465,000	(11,950)	(6,247)	(211,330)	8,844	5,244,317	(259,560)	322,312	786,063	6,093,132
12	Dec 27 5-6 PM	5,802,000	(6,780)	(6,335)	(257,434)	8,844	5,540,295	(263,680)	333,709	786,859	6,397,183
13											
14	12 Month Total	68,768,000	(95,760)	(75,666)	(2,000,486)	94,034	66,690,122	(3,404,160)	3,893,993	9,367,552	76,547,507
15											
16	12 Month Average	5,730,667	(7,980)	(6,306)	(166,707)	7,836	5,557,510	(283,680)	324,499	780,629	6,378,959
17											
18	Notes:										
19	Col										
20	(a)										
21	(b)										
22	(c)										
23	(d)										
23	(e)										
23	(f)										
24	(g)										
25	(h)										
26	(i)										

The FERC Form 1 Reported Peak is calculated by summing the meters at generators and net interchange.
 Generation Step-up losses at Peak from Power Flow Studies.
 Company Use load is calculated on page 9.
 The TIE Agreement delivery of total Holy Cross load at peak calculated on page 10.
 The TIE Agreement delivery of Holy Cross WAPA allocation load at peak calculated on page 10. (Not in PSCo obligation load.)
 Average System Peak for RQ Service is the sum of col. (a), (b), (c), (d) and (e).
 Generation Sales load at peak is RQ sales where the transmission is in col. (f), or where no transmission service is provided.
 3rd Party Transmission Network Load is calculated on page 12.
 Transmission Reserved Capacity (Point-to-Point of one year or longer) is calculated on page 14.

Public Service Company of Colorado
Electric Department
Determination of Company Use Demand at System Peak
2007

Line No.	2007 System Peak Date & Time	Determination of Company Use Demand at System Peak										
		Secondary Delivery Level Demand @ System Peak					Transmission Delivery Level Demand @ System Peak					Total Company Use Demand @ System Peak kW
		Monthly Energy kWh	Load Factor % (a)	Delivered at Load kW	Secondary Loss Factor (b)	Adjusted to Generation kW	Delivered at Load kW	Transmission Loss Factor (b)	Adjusted to Generation kW	Delivered at Load kW	Adjusted to Generation kW	
1	Jan 15	3,396,935	78.65%	5,917	7.69%	6,372	403	2.56%	413	413	6,785	
2	Feb 1	3,001,456	82.79%	4,966	7.69%	5,348	413	2.56%	424	424	5,772	
3	Mar 1	2,640,448	89.56%	4,039	7.69%	4,350	350	2.56%	359	359	4,709	
4	Apr 30	3,053,365	82.31%	5,082	7.69%	5,473	305	2.56%	313	313	5,786	
5	May 11	2,633,536	62.69%	5,755	7.69%	6,198	386	2.56%	396	396	6,594	
6	Jun 25	2,591,963	61.14%	5,807	7.69%	6,254	472	2.56%	484	484	6,738	
7	Jul 24	2,990,178	63.94%	6,406	7.69%	6,899	481	2.56%	493	493	7,392	
8	Aug 13	2,865,129	65.14%	6,025	7.69%	6,488	557	2.56%	571	571	7,059	
9	Sep 4	2,799,970	68.22%	5,622	7.69%	6,054	492	2.56%	505	505	6,559	
10	Oct 4	3,042,351	86.12%	4,839	7.69%	5,211	467	2.56%	479	479	5,690	
11	Nov 28	2,980,311	78.63%	5,192	7.69%	5,591	640	2.56%	656	656	6,247	
12	Dec 27	2,917,486	79.03%	5,057	7.69%	5,446	867	2.56%	889	889	6,335	
13												
14	12 Month Total	34,913,128		64,707		69,684	5,833		5,982	5,982	75,666	
15												
16	12 Month Average	2,909,427		5,392		5,807	486		499	499	6,306	
17												
18												
19												
20												

(a) Load Factor for Company Use Demand at System Peak from 1994-97 Load Research
(b) Loss Factor from 2003 Loss Analysis by Siemens beginning January 1, 2006

Public Service Company of Colorado
 Electric Department
 TIE Agreement Sales at System Peak
 2007

Holy Cross Electric Association -- FERC Schedule No. 52
 TIE Agreement Sales at System Peak

Line No.	2007 System Peak Date & Time	Total Load Metered at Holy Cross		Wheeling Loss	Adjusted to Tran Input kW	Scheduled WAPA Allocation kW	PSCo Sale @ Transmission Input Level kW
		Metered at Tran Output kW	Wheeling Loss %				
1	Jan 15 6-7 PM	225,974	3.00%	232,754	8,844	223,910	
2	Feb 1 6-7 PM	221,513	3.00%	228,158	8,844	219,314	
3	Mar 1 7-8 PM	211,609	3.00%	217,957	4,856	213,101	
4	Apr 30 3-4 PM	105,563	3.00%	108,730	8,208	100,522	
5	May 11 2-3 PM	103,127	3.00%	106,221	3,918	102,303	
6	Jun 25 3-4 PM	124,193	3.00%	127,919	8,208	119,711	
7	Jul 24 4-5 PM	131,132	3.00%	135,066	8,208	126,858	
8	Aug 13 3-4 PM	131,748	3.00%	135,701	8,208	127,493	
9	Sep 4 4-5 PM	121,842	3.00%	125,497	8,208	117,289	
10	Oct 4 4-5 PM	110,407	3.00%	113,719	8,844	104,875	
11	Nov 28 6-7 PM	205,175	3.00%	211,330	8,844	202,486	
12	Dec 27 5-6 PM	249,936	3.00%	257,434	8,844	248,590	
13							
14	12 Month Total	<u>1,942,218</u>		<u>2,000,486</u>	<u>94,034</u>	<u>1,906,452</u>	
15							
16	12 Month Average	<u>161,852</u>		<u>166,707</u>	<u>7,836</u>	<u>158,871</u>	
17							
18							
19							

This is the TIE Agreement Sales Load adjusted to the Transmission Input Level.

Public Service Company of Colorado
 Electric Department
 Network Transmission Load
 2007

Line No.	2007 System Peak Date & Time	Network Transmission Load											
		Tri-State to United Power Xcel Vol.1 - SA No. 120				MEAN to Aspen & Glenwood Xcel Vol.1 - SA No. 138				SPS DC Tie Xcel Vol. 1 SA No. 201		Total Network Load Tran Output kW	
		Metered at Loads kW	Tran Loss Factor	Billed Load kW		Aspen kW	Glenwood Metered at Cities kW	Total kW	Tran Loss Factor	Billed Load kW			
1	Jan 15 6-7 PM	73,747	3.00%	75,959	10,342	22,410	32,752	3.00%	33,735	210,000	210,000	319,694	
2	Feb 1 6-7 PM	72,539	3.00%	74,715	10,018	22,043	32,061	3.00%	33,023	210,000	210,000	317,738	
3	Mar 1 7-8 PM	67,633	3.00%	69,662	9,969	20,234	30,203	3.00%	31,109	210,000	210,000	310,771	
4	Apr 30 3-4 PM	60,987	3.00%	62,817	7,051	17,401	24,452	3.00%	25,186	210,000	210,000	298,003	
5	May 11 2-3 PM	59,818	3.00%	61,613	6,859	18,181	25,040	3.00%	25,791	210,000	210,000	297,404	
6	Jun 25 3-4 PM	102,666	3.00%	105,746	9,309	21,368	30,677	3.00%	31,597	210,000	210,000	347,343	
7	Jul 24 4-5 PM	106,611	3.00%	109,809	9,810	22,352	32,162	3.00%	33,127	210,000	210,000	352,936	
8	Aug 13 3-4 PM	110,827	3.00%	114,152	9,906	23,292	33,198	3.00%	34,194	210,000	210,000	358,346	
9	Sep 4 4-5 PM	91,829	3.00%	94,584	8,960	21,658	30,618	3.00%	31,537	210,000	210,000	336,121	
10	Oct 4 4-5 PM	62,026	3.00%	63,887	7,820	17,160	24,980	3.00%	25,729	210,000	210,000	299,616	
11	Nov 28 6-7 PM	77,949	3.00%	80,287	10,360	20,732	31,092	3.00%	32,025	210,000	210,000	322,312	
12	Dec 27 5-6 PM	82,592	3.00%	85,070	14,847	22,667	37,514	3.00%	38,639	210,000	210,000	333,709	
13													
14	12 Month Total	969,224		998,301	115,251	249,498	364,749		375,692	2,520,000	2,520,000	3,893,993	
15													
16	12 Month Average	80,769		83,192	9,604	20,792	30,396		31,308	210,000	210,000	324,499	
17													

Notes: - These include Network Transmission loads that purchase their generation from suppliers other than PSCo.
 - These do not include PSCo unbundled Wholesale Generation Sales, with Transmission Service provided and billed separately.

**Public Service Company of Colorado
Electric Department
Transmission Reserved Capacity
2007**

Line No.	Contract Loss Factor	Transmission Reserved Capacity							Total Transmission Reserved Capacity kW
		WAPA Contract No. 88-LAO-376 FERC 47 kW	6.0% PacifiCorp Firm to Four Corners FERC 50 kW	6.0% Tri-State Contract No. TS-92-0007 FERC 60 kW	Aquila Firm Sale Xcel Vol. 1 SA No. 185 kW	PSCo EM 4Corners - Craig Xcel Vol. 1 SA No. 186 kW			
	2007 System Peak Date & Time								
1	Jan 15 6-7 PM	213,500	33,500	76,465	268,000	122,000	713,465		
2	Feb 1 6-7 PM	213,500	33,500	76,465	268,000	188,000	779,465		
3	Mar 1 7-8 PM	213,500	33,500	76,465	268,000	188,000	779,465		
4	Apr 30 3-4 PM	213,500	33,500	76,465	268,000	188,000	779,465		
5	May 11 2-3 PM	213,500	33,500	76,465	268,000	188,000	779,465		
6	Jun 25 3-4 PM	213,500	33,500	76,465	268,000	188,000	779,465		
7	Jul 24 4-5 PM	213,500	33,500	76,465	268,000	188,000	779,465		
8	Aug 13 3-4 PM	213,500	33,500	76,465	268,000	188,000	779,465		
9	Sep 4 4-5 PM	213,500	33,500	76,465	268,000	188,000	779,465		
10	Oct 4 4-5 PM	213,500	33,500	76,465	268,000	188,000	779,465		
11	Nov 28 6-7 PM	213,500	33,500	76,465	268,000	188,000	779,465		
12	Dec 27 5-6 PM	213,500	33,500	77,216	268,000	188,000	780,216		
13									
14	12 Month Total	2,562,000	402,000	918,331	3,216,000	2,190,000	9,288,331		
15									
16	12 Month Average	213,500	33,500	76,528	268,000	182,500	774,028		

**Public Service Company of Colorado
Electric Department
Generation Sales Load at System Peak
2007**

Line No.	2007 System Peak Date & Time	Generation Sales Load at System Peak									
		Basin Reserve Cap TAR-2 kW	Sales Load TAR-6-006 kW	Aquila Tran Loss Factor	Adjusted to Generation kW	ARPA Sales Load TAR-6-010 kW	MEAN Sales Load TAR-6-013 kW	Total Generation Sales Load kW			
1	Jan 15 6-7 PM	0	247,000	3.00%	254,410	3,000	23,000	280,410			
2	Feb 1 6-7 PM	0	251,000	3.00%	258,530	3,000	23,000	284,530			
3	Mar 1 7-8 PM	0	260,000	3.00%	267,800	3,000	23,000	293,800			
4	Apr 30 3-4 PM	0	259,000	3.00%	266,770	3,000	23,000	292,770			
5	May 11 2-3 PM	0	256,000	3.00%	263,680	3,000	23,000	289,680			
6	Jun 25 3-4 PM	0	260,000	3.00%	267,800	3,000	23,000	293,800			
7	Jul 24 4-5 PM	0	259,000	3.00%	266,770	3,000	23,000	292,770			
8	Aug 13 3-4 PM	0	255,000	3.00%	262,650	3,000	23,000	288,650			
9	Sep 4 4-5 PM	6,000	260,000	3.00%	267,800	3,000	23,000	299,800			
10	Oct 4 4-5 PM	0	257,000	3.00%	264,710	0	0	264,710			
11	Nov 28 6-7 PM	0	252,000	3.00%	259,560	0	0	259,560			
12	Dec 27 5-6 PM	0	256,000	3.00%	263,680	0	0	263,680			
13											
14	12 Month Total	6,000	3,072,000		3,164,160	27,000	207,000	3,404,160			
15											
16	12 Month Average	500	256,000		263,680	2,250	17,250	283,680			
17											
18											
19											
20											

Notes: - These are unbundled Wholesale Generation Sales, with Transmission Service provided and billed separately.
 - These are only Long Term Firm Requirements Sales, Short Term Incremental Sales Loads not included in the Reported System Peak.

Public Service Company of Colorado
 Electric Department
 Transmission Reserved Capacity - Adjusted to Transmission Input Level
 2007

Line No.	Contract Loss Factor	2007 System Peak Date & Time	Transmission Reserved Capacity - Adjusted to Transmission Input Level						
			WAPA Contract No. 88-LAO-376 FERC 47 KW	PacifiCorp Firm to Four Corners FERC 50 KW	6.0% Tri-State Contract No. TS-92-0007 FERC 60 KW	Aquila Firm Sale Xcel Vol. 1 SA No. 185 KW	PSCo EM 4Corners - Craig Xcel Vol. 1 SA No. 186 KW	Total Reserved Capacity Tran Output KW	
1		Jan 15 6-7 PM	213,500	35,510	81,053	268,000	122,000	720,063	
2		Feb 1 6-7 PM	213,500	35,510	81,053	268,000	188,000	786,063	
3		Mar 1 7-8 PM	213,500	35,510	81,053	268,000	188,000	786,063	
4		Apr 30 3-4 PM	213,500	35,510	81,053	268,000	188,000	786,063	
5		May 11 2-3 PM	213,500	35,510	81,053	268,000	188,000	786,063	
6		Jun 25 3-4 PM	213,500	35,510	81,053	268,000	188,000	786,063	
7		Jul 24 4-5 PM	213,500	35,510	81,053	268,000	188,000	786,063	
8		Aug 13 3-4 PM	213,500	35,510	81,053	268,000	188,000	786,063	
9		Sep 4 4-5 PM	213,500	35,510	81,053	268,000	188,000	786,063	
10		Oct 4 4-5 PM	213,500	35,510	81,053	268,000	188,000	786,063	
11		Nov 28 6-7 PM	213,500	35,510	81,053	268,000	188,000	786,063	
12		Dec 27 5-6 PM	213,500	35,510	81,849	268,000	188,000	786,859	
13									
14		12 Month Total	2,562,000	426,120	973,432	3,216,000	2,190,000	9,367,552	
15									
16		12 Month Average	213,500	35,510	81,119	268,000	182,500	780,629	

Public Service Company of Colorado
 Electric Department
 System Peak Demand Summary
 2007

Network Transmission Load - Tri-State G&T for United Power

Line No.	2007 System Peak Date & Time	Platte Valley kW	Plainview kW	J L Green kW	Parkway kW	Reunion 230 kV kW	Reunion Station Serv kW	Silver Saddle kW	Total at Meter kW	Metered Load	
										Calculated kW	Adjusted for Losses Rounded kW
	Losses Included	1,0000	1,0000	1,0000	1,0000	1,0000	1,0000	1,0000			
1	Jan 15 6-7 PM	19,823.99	14,154.00	15,761.97	0.00	10,866.12	14.99	13,125.60	73,746.67	73,746.67	73,747
2	Feb 1 6-7 PM	20,032.31	14,280.00	15,739.11	0.00	10,332.72	15.31	12,139.20	72,538.65	72,538.65	72,539
3	Mar 1 7-8 PM	18,365.75	13,461.00	14,721.84	0.00	9,738.36	13.54	11,332.80	67,633.29	67,633.29	67,633
4	Apr 30 3-4 PM	23,963.51	6,153.00	11,784.33	0.00	7,498.08	17.36	11,570.40	60,986.68	60,986.68	60,987
5	May 11 2-3 PM	24,275.99	5,502.00	12,012.93	0.00	6,964.68	17.15	11,044.80	59,817.55	59,817.55	59,818
6	Jun 25 3-4 PM	35,921.75	5,481.00	24,574.50	0.00	17,526.00	18.03	19,144.80	102,666.08	102,666.08	102,666
7	Jul 24 4-5 PM	32,874.23	5,691.00	10,549.89	17,791.20	19,598.64	18.08	20,088.00	106,611.04	106,611.04	106,611
8	Aug 13 3-4 PM	34,980.95	5,901.00	10,698.48	17,805.60	19,872.96	18.11	21,549.60	110,826.70	110,826.70	110,827
9	Sep 4 4-5 PM	29,658.71	5,838.00	8,881.11	14,076.00	15,681.96	17.49	17,676.00	91,829.27	91,829.27	91,829
10	Oct 4 4-5 PM	22,048.31	5,985.00	6,297.93	8,024.40	8,183.88	16.90	11,469.60	62,026.02	62,026.02	62,026
11	Nov 28 6-7 PM	22,676.63	13,125.00	7,806.69	10,882.80	10,850.88	20.91	12,585.60	77,948.51	77,948.51	77,949
12	Dec 27 5-6 PM	22,444.79	14,175.00	8,309.61	12,139.20	10,226.04	26.37	15,271.20	82,592.21	82,592.21	82,592
13											
14	12 Month Total	<u>307,066.92</u>	<u>109,746.00</u>	<u>147,138.39</u>	<u>80,719.20</u>	<u>147,340.32</u>	<u>214.24</u>	<u>176,997.60</u>	<u>969,222.67</u>	<u>969,222.67</u>	<u>969,224</u>
15											
16	12 Month Average	<u>25,588.91</u>	<u>9,145.50</u>	<u>12,261.53</u>	<u>6,726.60</u>	<u>12,278.36</u>	<u>17.85</u>	<u>14,749.80</u>	<u>80,768.56</u>	<u>80,768.56</u>	<u>80,769</u>
17											
18											
19											
20											

Notes: - These include Network Transmission loads that purchase their generation from suppliers other than PSCo.
 - These do not include PSCo unbundled Wholesale Generation Sales, with Transmission Service provided and billed separately.

Public Service Company of Colorado
 Electric Department
 Network Transmission Load - MEAN for City of Aspen
 2007

Line No.	2007 System Peak Date & Time	Network Transmission Load - MEAN for City of Aspen										Metered Load	
		Aspen City 4 kW	Puppy Smith kW	Aspen Koch kW	Silver King kW	Maroon Creek kW	Total at Meter kW	Calculated kW	Rounded kW				
1	Losses @ 01-01-99	1.0050	1.0850	1.0850	1.0850	1.0500	10,072.28	10,341.95	10,342				
2	Losses @ 04-01-03	1.0050	1.0284	1.0285	1.0241	1.0500	9,755.91	10,017.82	10,018				
3	Losses @ 01-01-05	1.0050	1.0272	1.0359	1.0254	1.0500	9,708.08	9,968.72	9,969				
4	Jan 15 6-7 PM	0.00	10,258.56	0.00	2.16	(188.44)	6,870.10	7,050.89	7,051				
5	Feb 1 6-7 PM	0.00	9,907.20	0.00	0.00	(151.29)	6,686.12	6,859.16	6,859				
6	Mar 1 7-8 PM	0.00	9,858.24	0.00	0.00	(150.16)	9,070.91	9,308.83	9,309				
7	Apr 30 3-4 PM	0.00	7,136.64	0.00	0.00	(266.54)	9,558.78	9,809.98	9,810				
8	May 11 2-3 PM	0.00	7,073.28	0.00	0.00	(387.16)	9,651.80	9,905.69	9,906				
9	Jun 25 3-4 PM	0.00	9,455.04	0.00	2.16	(386.29)	8,729.22	8,959.69	8,960				
10	Jul 24 4-5 PM	0.00	9,944.64	0.00	0.00	(385.86)	7,618.55	7,820.48	7,820				
11	Aug 13 3-4 PM	0.00	10,028.16	0.00	2.16	(378.52)	10,090.40	10,360.25	10,360				
12	Sep 4 4-5 PM	0.00	9,034.56	0.00	0.00	(305.34)	14,462.21	14,846.57	14,847				
13	Oct 4 4-5 PM	0.00	7,850.88	0.00	0.00	(232.33)	115,250.03	115,251					
14	Nov 28 6-7 PM	0.00	10,290.24	0.00	2.16	(202.00)	9,356.20	9,604.17	9,604				
15	Dec 27 5-6 PM	0.00	11,496.96	0.00	3,114.72	(149.47)							
16	12 Month Total	0.00	112,334.40	0.00	3,123.36	(3,183.40)							
17	12 Month Average	0.00	9,361.20	0.00	260.28	(265.28)							

Notes: - These include Network Transmission loads that purchase their generation from suppliers other than PSCo.
 - These do not include PSCo unbundled Wholesale Generation Sales, with Transmission Service provided and billed separately.

Public Service Company of Colorado
 Electric Department
 Network Transmission Load - MEAN for City of Glenwood Springs
 2007

Line No.	2007 System Peak Date & Time	Network Transmission Load - MEAN for City of Glenwood Springs					Metered Load	
		Glenwood Springs kW	Roaring Fork kW	Mitchell Creek kW	Total at Meter kW	Adjusted for Losses Calculated kW	Rounded kW	
	Losses Included	1.0060	1.0080	1.0100				
1	Jan 15 6-7 PM	8,883.40	13,366.08	0.00	22,249.48	22,409.71	22,410	
2	Feb 1 6-7 PM	8,584.69	13,300.56	0.00	21,885.25	22,043.16	22,043	
3	Mar 1 7-8 PM	7,979.66	12,109.44	0.00	20,089.10	20,233.85	20,234	
4	Apr 30 3-4 PM	5,711.19	6,452.88	5,100.48	17,264.55	17,401.44	17,401	
5	May 11 2-3 PM	5,821.68	6,735.12	5,480.16	18,036.96	18,180.57	18,181	
6	Jun 25 3-4 PM	6,966.20	7,568.40	6,664.56	21,199.16	21,368.15	21,368	
7	Jul 24 4-5 PM	7,346.44	7,936.32	6,893.04	22,175.80	22,352.30	22,352	
8	Aug 13 3-4 PM	7,515.61	8,352.96	7,239.12	23,107.69	23,292.00	23,292	
9	Sep 4 4-5 PM	6,853.43	7,901.04	6,731.76	21,486.23	21,657.88	21,658	
10	Oct 4 4-5 PM	5,437.63	6,469.68	5,117.28	17,024.59	17,160.15	17,160	
11	Nov 28 6-7 PM	6,061.71	7,988.40	6,516.72	20,566.83	20,732.27	20,732	
12	Dec 27 5-6 PM	6,862.57	8,709.12	6,914.88	22,486.57	22,666.57	22,667	
13								
14	12 Month Total	<u>84,024.21</u>	<u>106,890.00</u>	<u>56,658.00</u>	<u>247,572.21</u>	<u>249,498.05</u>	<u>249,498</u>	
15								
16	12 Month Average	<u>7,002.02</u>	<u>8,907.50</u>	<u>4,721.50</u>	<u>20,631.02</u>	<u>20,791.50</u>	<u>20,792</u>	
17								
18								

Notes: - These include Network Transmission loads that purchase their generation from suppliers other than PSCo.
 - These do not include PSCo unbundled Wholesale Generation Sales, with Transmission Service provided and billed separately.

Public Service Company of Colorado
 Transmission of Electricity for Others Account 456
 2007
 By Customer

Line No.	Customer	Service	Demand	Energy	Other	Total Revenues	Ancillaries Losses, Etc.	Total Transmission \$	Wheeling Firm	Divisor kW	Auto Trans Rental	Wheeling Non Firm
1	Aquila Networks	NF		182,261	32,057	214,318	32,057	182,261				182,261
2	Aquila Networks Unbilled	NF		46,080	46,080	46,080		46,080				46,080
3	Black Hills Power and Light	NF		11,037	1,355	12,392	1,355	11,037				11,037
4	BP Powerex	NF		43,155	2,254	45,409	2,254	43,155				43,155
5	BP Powerex Unbilled	NF		1,013	1,013	1,013		1,013				1,013
6	Cargill Power Markets	NF		226,916	22,020	248,936	22,020	226,916				226,916
7	Cargill Power Markets Unbilled	NF		39,971	39,971	39,971		39,971				39,971
8	Citygroup Energy	NF		3,065	191	3,256	191	3,065				3,065
9	Colorado Springs Utilities	NF		559,484	73,789	633,273	73,789	559,484				559,484
10	Colorado Springs Utilities Unbilled	NF		10,199	10,199	10,199		10,199				10,199
11	Conoco Phillips	NF		1,889	157	2,046	157	1,889				1,889
12	Public Service Co. of Colorado - Merchant Function - Firm	LFP		3,375,837	45,793	3,421,630	45,793	3,375,837	3,375,837	182,500		
13	Public Service Co. of Colo - Merchant Func - Firm Unbilled	LFP		22,386	22,386	22,386		22,386	22,386			
14	Public Service Co. of Colorado - Firm Aquila	LFP		4,668,552	1,658,955	6,327,507	1,658,955	4,668,552	4,668,552	268,000		
15	Public Service Co. of Colorado - Firm Aquila Unbilled	LFP		118,404	118,404	118,404		118,404	118,404			
16	Public Service Co. of Colorado - Merchant Function - Non-Firm	NF		335,117	41,826	376,943	41,826	335,117				335,117
17	Public Service Co. of Colo - Merchant - Non-Firm Unbilled	NF		16,014	16,014	16,014		16,014				16,014
18	Merrill Lynch Commodities	NF		19,872	1,165	21,037	1,165	19,872				19,872
19	Merrill Lynch Commodities Unbilled	NF		1,772	1,772	1,772		1,772				1,772
20	Municipal Energy Agency of Nebraska	NF		39	8	47	8	39				39
21	Municipal Energy Agency of Nebraska - Network	FNS	10,202,914		4,922,792	15,125,706	4,922,792	10,202,914	10,202,914	634,868		
22	Public Service Co. of Colorado - Merchant Function - Network	FNS		324,810	324,810	324,810		324,810	324,810			
23	Public Service Co. of Colo - Merchant - Network Unbilled	FNO		474,435	114,310	588,745	114,310	474,435	474,435	31,308		
24	Network Municipal Energy Agency of Nebraska	FNO		1,087,809	410,769	1,498,578	410,769	1,087,809	1,087,809	83,192		
25	Network TSG&T	FNO		(67,376)	(67,376)	(67,376)		(67,376)	(67,376)			
26	Network TSG&T Unbilled	LFP		848,456	848,456	848,456		848,456	848,456	35,510		
27	Pacificorp	LFP		1,389	1,389	1,389		1,389	1,389			
28	Pacificorp Unbilled	LFP		812	243	1,055	243	812				812
29	PRPA	NF		3,777	71	3,848	71	3,777				3,777
30	Salt River Project Non Firm	NF		1,223	311	1,534		1,223				1,223
31	Salt River Project Non Firm Unbilled	NF										
32	Southwestern Public Service Company Non-Firm	NF			137	1,360	137	1,223				
33	Southwestern Public Service Company	FNO	2,811,198		272,138	3,083,336	272,138	2,811,198	2,811,198	175,000		
34	Southwestern Public Service Company Unbilled	FNO			(8,800)	(8,800)		(8,800)	(8,800)			
35	Tri-State Generation and Transmission	LFP	1,341,502		228,112	1,569,614	228,112	1,341,502	1,341,502	81,119		
36	Tri-State Generation and Transmission Unbilled	LFP			11,793	11,793		11,793	11,793			
37	TSG&T Midway	OS	224,400		224,400	224,400		224,400	224,400		224,400	
38	TSG&T Midway Unbilled	OS	144,000		144,000	144,000		144,000	144,000		144,000	
39	TSG&T RGS	LFP		269,124		269,124		269,124				269,124
40	TSG&T RGS Unbilled	LFP		(16,600)	(16,600)	(16,600)		(16,600)	(16,600)			
41	Tri State Riverdale Unbilled	OS		(7,225)	(7,225)	(7,225)		(7,225)	(7,225)			(7,225)
42	Tri State Non Firm	NF		56,929	4,483	61,412	4,483	56,929				56,929
43	Tri State Non Firm Unbilled	NF		3,009	3,009	3,009		3,009				3,009
44	WAPA Firm	LFP	4,047,960		4,047,960	4,047,960		4,047,960	4,047,960	213,500		
45	WAPA Non Firm	NF		171,314	171,314	171,314		171,314				171,314
46	Total		21,353,988	9,759,089	8,287,872	39,400,949	7,832,625	31,568,324	29,202,766		368,400	1,997,159

LFP= Long-term Firm Point to Point
 FNO = Firm Network Service for Others
 FNS = Firm Network Service for Self
 NF = Non-Firm transmission service
 OS= Other Service
 "Other" column represents ancillary service or out of period adjustments

Public Service Company of Colorado
 Accumulated Deferred Income Taxes - Accounts 282 & 283
 Electric Balance - Analysis for Rate Formula Filing
 At December 31, 2007

Line No.	Acct No.	(a) Electric Balance at Balance at 12/31/07	(b) FAS 133 and FAS 109 Eliminations	(c) Adjusted Electric Balance at 12/31/07
1	282			
	Accumulated Deferred Income Tax			
2	Liberalized Depreciation	(984,410,007)	0	(984,410,007)
3	FAS 109 Plant Prior Flow Thru	23,497,126	(23,497,126)	0
4	FAS 109 Excess ADIT	0	0	0
5	FAS 109 Plant AFDC Equity	(36,354,474)	36,354,474	0
6	FAS 133 Non-Plant - OCI	0	0	0
7				
8	Total	(997,267,355)	12,857,348	(984,410,007)
9				
10				
11	283			
	Accumulated Deferred Income Tax			
12				
13	Plant Related			
14	Liberalized Depreciation - Software	(19,121,628)	0	(19,121,628)
15	FAS109 Excess ADIT	0	0	0
16	Total Plant Related	(19,121,628)	0	(19,121,628)
17				
18	Current Nonplant Related Electric			
19	Deferred Costs	(18,778,536)	0	(18,778,536)
20	Mark to Market Adjustment	(1,489,822)	1,489,822	0
21	State Tax Deduction Cash vs Accrual	(274,484)	0	(274,484)
22	Total Current Nonplant Related Electric	(20,542,842)	1,489,822	(19,053,020)
23				
24	Noncurrent Nonplant Related Electric			
25	Book Unamortized Cost of Reacquired Debt	(6,682,913)	0	(6,682,913)
26	Demand Side Manangement	(15,216,188)	0	(15,216,188)
27	Pension Expense	(38,665,821)	0	(38,665,821)
28	Rate Case/Restructuring	(246,478)	0	(246,478)
29	Total Noncurrent Nonplant Related Electric	(60,811,400)	0	(60,811,400)
30				
31				
32	Total	(100,475,870)	1,489,822	(98,986,048)

Public Service Company of Colorado
 Account 190 - Accumulated Deferred Income Taxes
 Electric Balance - Analysis for Rate Formula Filing
 At December 31, 2007

Line No.	Acct No.	(a) Electric Balance at 12/31/2007	(b) FAS 133 and FAS 109 Eliminations	(c) Adjusted Electric Balance at 12/31/2007
1	190	<u>Accumulated Deferred Income Taxes</u>		
2				
3		<u>Current Nonplant Related Electric</u>		
4	Bad Debts	4,521,533	0	4,521,533
5	Deferred Compensation Plan Reserve - ST	263,023	0	263,023
6	Employee Incentive Plans	0	0	0
7	Environmental Remediation	492,150	0	492,150
8	Executive Incentive Plans	0	0	0
9	Fuel Tax Credit - Inc Addback	6,985	0	6,985
10	Fuel Tax Credit - Inc Addback FED Only	0	0	0
11	Inventory Reserve	235,581	0	235,581
12	Litigation Reserve	276,160	0	276,160
13	Non-Accrual Experience Method	0	0	0
14	Rate Refund	400,234	0	400,234
15	Severance Accrual	0	0	0
16	Unbilled Revenue	29,519,928	0	29,519,928
17	Vacation Accrual	2,791,570	0	2,791,570
18	Total Current Nonplant Related Electric	38,507,164	0	38,507,164
19				
20		<u>Noncurrent Plant Related Electric</u>		
21	Avoided Interest	30,258,265	0	30,258,265
22	Benefits Capitalized	17,545,018	0	17,545,018
23	Contributions in Aid Construction	57,761,181	0	57,761,181
24	Basis Differences	83,439,919	0	83,439,919
25	Total Noncurrent Plant Related Electric	189,004,383	0	189,004,383
26				
27		<u>Noncurrent Nonplant Related Electric</u>		
28	Amortization - Startup Costs	0	0	0
29	Board of Directors Benefit	62,827	0	62,827
30	Customer Advances	19,062,907	0	19,062,907
31	Deferred Compensation Plan Reserve	154,329	0	154,329
31	Deferred Revenue - LT	310,292	0	310,292
32	DOE Fuel Assessment	0	0	0
33	Enterprise Zone Credit - State DIT Only	3,402,897	0	3,402,897
34	Grantor Trust / Life Insurance	51,353	0	51,353
35	Investment Tax Credit - State DIT Only	498	0	498
36	Post Employment Benefits - FAS 106	10,807,448	0	10,807,448
37	Post Employment Benefits - FAS 112	5,914,897	0	5,914,897
38	R & E Credit - FED DIT Only	5,515,220	0	5,515,220
39	Rate Refund Long Term	7,961,322	0	7,961,322
40	Windpower Credit - FED DIT Only	6,340,351	0	6,340,351
41	Total Noncurrent Nonplant Related Electric	59,584,341	0	59,584,341
42				
43		<u>Noncurrent FAS109 Related Electric</u>		
44	Prior Flowthrough	736,320	(736,320)	0
45	ITC	27,794,048	(27,794,048)	0
46	Total Noncurrent FAS109 Related Electric	28,530,368	(28,530,368)	0
47				
48				
49	Total	315,626,256	(28,530,368)	287,095,888

Public Service Company of Colorado
 Prepayments
 Balance at December 31, 2007

Total Prepayments (Electric and Gas)

Line No.	Description	Balance	Allocated to Electric
1	<u>Plant Related:</u>		
2	Insurance	\$ 7,012,169	
3	Credit Line Facility Fees	1,087,380	
4	Transmission - WECC Prepaid	1,534,569	
5	Dark Fiber Lease	70,512	
6	Total Plant Related	9,704,630	7,676,071
7			
8	<u>Labor Related:</u>		
9	VEBA Trust	811,942	
10	Workers Compensation	243,770	
11	Blue Cross Blue Shield - Claim Runout Admin Fee	371,652	
12	Total Labor Related	1,427,364	1,129,002
13			
14	<u>Exclusions:</u>		
15	Colorado Energy Assistance Foundation (CEAF) Prepaid	762,750	
16	Broker Fees for Option Premiums	90,281	
17	Postage	0	
18	Other - (Rail Car and Production Plant Water)	273,514	
19	Insurance - HomeSmart	10,342	
20	Gas Imbalances	2,467,794	
21	Total Exclusions	3,604,681	0
22			
23	Total Prepayments (1)	14,736,675	8,805,073
24			
25	Less Exclusions	3,604,681	
26			
27	Total to be Allocated	11,131,994	
28	Electric Allocation Percentage (2)	79.097%	
29	Total Electric Allocated Prepayments	\$ 8,805,073	

30

31

32 (1) FERC Form 1, page 111, line 57, column c.

33

34 (2) Percent allocated is the ratio of Total Electric Utility Plant in service to Total Plant per below:

35

36

37 TOTAL ELECTRIC PLANT IN SERVICE

38 COMMON PIS ALLOCATED ELEC

39 ELECTRIC PLANT HELD FOR FUTURE USE

40 ELECTRIC CONST WORK IN PROGRESS

41 COMMON CWIP ALLOCATED ELEC

42 TOTAL ELECTRIC PLANT

43

44 TOTAL UTILITY PLANT

45

46 ELECTRIC PLANT TO TOTAL PLANT

FERC Form 1
 Reference

Amount

207.100.g	\$ 6,601,571,345
FF1 pg 356	407,671,534
214.47.d	32,130,829
216.43.b	848,486,395
FF1 pg 356	15,473,569
	\$ 7,905,333,672
110.4.c plus 16.c	\$ 9,994,454,809
	79.097%

Public Service Company of Colorado
Tie Line Costs at December 31, 2007

Line No.	Asset Location	Work Order Description	In Service Date	Phase	Costs at 12/31/07	Accumulated Depreciation at 12/31/2007	Depreciation Expense for 2007
1	PSCo Phase 1	(No Work in Phase 1 of this Project)		1	0.00	0.00	0.00
2	PSCo Phase 2						
3	Elec Tran-Sub-CO-345KV-Lamar	Colorado Facility Tie Ln Phase 2	12/31/04	2	40,452,950.25		
4	Elec Tran-Sub-CO-345KV-Lamar	CONSTRUCT LAMAR PSCO 345 KV	12/13/04	2	3,571,151.69		
5	Elec Tran-Sub-CO-345KV-Lamar	LAMAR -OIL-CONTAINMENT-345 AND TIE YARC	5/18/05	2	54,329.72		
6	Elec Tran-Sub-CO-345KV-Lamar	LAMAR PSCOTTS EXPANSION	6/16/04	2	143,562.96		
7	Elec Tran-Sub-CO-230KV-Lamar (Tri-State)	BOONE SUB, UPGRADE RELAY FOR HVDC P	12/16/03	2	46,538.45		
8	Elec Tran-Sub-CO-230KV-Boone	Inst Lamar Interchange Metering	1/1/05	2	39,053.88		
9	Office and Other Building-CO	LOOKOUT CENTER RTU INSTALL DC TIE	2/16/05	2	21,625.01		
10	Office and Other Building-CO	LOOKOUT CENTER RTU INSTALL DC TIE	2/16/05	2	498,612.85		
11	Elec Tran-Line OH-CO-345KV-SPS/PSCo Tie Line Lamar-KS State Line	CONSTRUCT KANSAS LINE-LAMAR 345 KV	6/16/05	2			
12	Elec Tran-Line OH-CO-345KV-SPS/PSCo Tie Line Lamar-KS State Line	LAMAR-KANSAS ST. LINE 345 KV TRANSM	12/10/04	2	4,403,182.05		
13	Total PSCo Phase 2				49,231,006.86	2,607,827.44	869,360.40
14							
15	PSCo Phase 2 Amount Allowed in 2006 Formula Rate Base (100% of Line 13 Amounts)				49,231,006.86	2,607,827.44	869,360.40
16							
17	Balance of PSCo Phase 2 Not Allowed in Formula Rate Base (line 13 less line 15)				0.00	0.00	0.00
18							
19	Total PSCo Phase 1 and 2				49,231,006.86	2,607,827.44	869,360.40

Public Service Company of Colorado
 Analysis Of Electric Wheeling Expense - Account 565
 12 Months Ended December 31, 2007

Line No.		2007 Total	Contract Amount Credited Back	Account 565 Amount Excluded
<u>Account 056515 - Transmission Of Electricity By Others - FERC</u>				
1	Tri-State - 110 Burlington	38,509.74	0.00	38,509.74
2				
3	Total Account 056515	<u>38,509.74</u>	<u>0.00</u>	<u>38,509.74</u>
4				
<u>Account 056520 - Transmission Wheeling Expenses for Sales of Excess Generation - GEN Book</u>				
5				
6				
7				
8	Wheeling - Resale ST Gen Basin (BEPW)	1,999.73	0.00	1,999.73
9	Wheeling - Resale ST Gen CALISO	95,171.54	0.00	95,171.54
10	Wheeling - Resale ST Gen MAPP	463.82	0.00	463.82
11	Wheeling - Resale ST Gen Northwestern (was MontanaPCo)	98,761.31	0.00	98,761.31
12	Wheeling - Resale ST Gen Pacificorp (PPW)	119,135.23	0.00	119,135.23
13	Wheeling - Resale ST Gen PSNM	8,870.70	0.00	8,870.70
14	Wheeling - Resale ST Gen Tucson Electric	257.84	0.00	257.84
15	Wheeling - Resale ST Gen Tri-State (TSGT)	43,720.16	0.00	43,720.16
16	Wheeling - Resale ST Gen WAPA	490,372.61	0.00	490,372.61
17	Wheeling - Resale ST Gen Reclass CC Transmission	178,502.00	0.00	178,502.00
18				
19	Total Account 056520	<u>1,037,254.94</u>	<u>0.00</u>	<u>1,037,254.94</u>
20				
21				
<u>Account 056521 - Transmission Wheeling Expenses for Trading Sales - Resale - PROP Book</u>				
22				
23				
24	Wheeling - Resale ST Prop Basin (BEPW)	21,338.58	0.00	21,338.58
25	Wheeling - Resale ST Prop CALISO	211,272.39	0.00	211,272.39
26	Wheeling - Resale ST Prop Northwestern (was MontanaPCo)	9,342.84	0.00	9,342.84
27	Wheeling - Resale ST Prop NYISO Close Out	(25.12)	0.00	(25.12)
28	Wheeling - Resale ST Prop Pacificorp (PPW)	399,875.84	0.00	399,875.84
29	Wheeling - Resale ST Prop PSNM	23,592.25	0.00	23,592.25
30	Wheeling - Resale ST Prop SPP	3,232.46	0.00	3,232.46
31	Wheeling - Resale ST Prop Tri State (TSGT)	83,068.66	0.00	83,068.66
32	Wheeling - Resale ST Prop WAPA	1,528,037.58	0.00	1,528,037.58
33				
34	Total Account 056521	<u>2,279,735.48</u>	<u>0.00</u>	<u>2,279,735.48</u>
35				
<u>Account 056525 - Transmission System Wheeling Expenses to Serve Native Load</u>				
36				
37				
38	TRIS Tri-State TR-92-0007	408,763.04	0.00	408,763.04
39	PRPA PTP & Network	760,998.83	0.00	760,998.83
40	Ames Hydro Tri-State	199,273.58	0.00	199,273.58
41	Berthoud Tri-State	80,975.60	0.00	80,975.60
42	Loveland PSCo-FSV	693,849.30	0.00	693,849.30
43	Mountain Park AMAX	151,151.00	0.00	151,151.00
44	Morgan County Bijou	3,648.70	0.00	3,648.70
45	Ames/Tacoma La Plata	176,109.25	0.00	176,109.25
46	Burlington (38,509.74)	(38,509.74)	0.00	(38,509.74)
47	SPS DC Tie NITS	2,907,678.51	0.00	2,907,678.51
48	WAPA	1,641,555.61	0.00	1,641,555.61
49	Holy Cross BMI (Battlement Mesa)	233,189.48	0.00	233,189.48
50	Holy Cross TIE	20,732.00	(20,732.00)	0.00
51				
52	Total Account 056525	<u>7,239,415.16</u>	<u>(20,732.00)</u>	<u>7,218,683.16</u>
53				
54				

Public Service Company of Colorado
 Analysis Of Electric Wheeling Expense - Account 565
 12 Months Ended December 31, 2007

Line No.		2007 Total	Contract Amount Credited Back	Account 565 Amount Excluded
55	Account 056535 - Wheeling			
56	For Purchased Power			
57				
58	Wheeling for Purchased Power Basin Electric (BEPW)	1,175,714.48	0.00	1,175,714.48
59	Wheeling for Purchased Power Black Hills (Wygen)	438,098.00	0.00	438,098.00
60	Wheeling for Purchased Power CALISO	15,536.50	0.00	15,536.50
61	Wheeling for Purchased Power Los Alamos (LAC)	125,000.00	0.00	125,000.00
62	Wheeling for Purchased Power MUNIC (MAPP)	867.88	0.00	867.88
63	Wheeling for Purchased Power Montana (Northwestern) (MPCO)	12,510.02	0.00	12,510.02
64	Wheeling for Purchased Power Omaha Public Power	104.00	0.00	104.00
65	Wheeling for Purchased Power Pacificorp (PPW)	65,395.56	0.00	65,395.56
66	Wheeling for Purchased Power PRPA	8,035.60	0.00	8,035.60
67	Wheeling for Purchased Power Public Service of New Mexico	19,806.47	0.00	19,806.47
68	Wheeling for Purchased Power SPP	71.53	0.00	71.53
69	Wheeling for Purchased Power Tri-State	775,561.11	0.00	775,561.11
70	Wheeling for Purchased Power Tucson Electric	6,839.82	0.00	6,839.82
71	Wheeling for Purchased Power WAPA	1,095,660.96	0.00	1,095,660.96
72	Wheeling for Purchased Power Foote Creek	609,516.93	0.00	609,516.93
73	Wheeling for Purchased Power Option Premiums	4,439.00	0.00	4,439.00
74	Wheeling for Purchased Power Reclass CC Transmission	(178,502.00)	0.00	(178,502.00)
75				
76	Total Account 056535	4,174,655.86	0.00	4,174,655.86
77				
78				
79	Account 056540 - Wheeling			
80	For PSCo Sales Interdepartmental			
81				
82	PSCo Transmission To PSCo Merchant	2,299,406.34	0.00	2,299,406.34
83				
84	Account 056541 - Wheeling			
85	For PSCo Sales Interdepartmental Gen Book			
86				
87	PSCo Transmission To PSCo Merchant Gen Book	1,292,189.00	0.00	1,292,189.00
88				
89	Account 056542 - Wheeling			
90	For PSCo Sales Interdepartmental Prop Book			
91				
92	PSCo Transmission To PSCo Merchant Prop Book	70,628.00	0.00	70,628.00
93				
94	Sub-Total 056540, 056541, 056542	3,662,223.34	0.00	3,662,223.34
95				
96				
97	Total Account 565	18,431,794.52	(20,732.00)	18,411,062.52

Public Service Company of Colorado
A&G Detail - 2007

Line No.		FERC Form 1 Reference	Amount	Total Amount
1	Additions:			
2	Administrative & General Expenses	323.197.b		\$ 149,321,939
3				
4	Deductions:			
5	FERC Annual Fees	350.15.d		(592,033)
6	EPRI (Footnote page 450.1, Account 921)	353.1.f	(22,611)	
7	EPRI (Footnote page 450.1, Account 923)	353.1.f	(102,504)	
8	EPRI (Footnote page 450.1, Account 930.2)	353.1.f	(102,899)	
9	EEL (Footnote page 450.1, Account 930.2)	353.8.f	(361,034)	
10	AGA (Footnote page 450.1, Account 930.2)	353.16.f	(233,417)	
11	CPUC Annual Charge	351.4.h	(5,214,560)	
12	Amortization of Retail Rate Case 06S-234EG	351.6.k	(571,109)	
13	Docket 98R-536E Rules Regulating Electric Service	351.8.h	(34,847)	
14	Miscellaneous Items < \$25,000	351.10.h	(115,875)	
15	2007 Rate Case Expenses (Retail)	351.12.h	(501,699)	
16	Western Electricity Coordinating Council - WECC Fees	351.18.h	(932,191)	
17	- (Transmission System Reliability)			
18	General Advertising Expenses	323.191.b	(2,814,595)	(11,007,341)
19				
20				
21	Total A & G			<u>\$ 137,722,565</u>

Public Service Company of Colorado		Account 454 - Rent from Electric Property Including Pole Attachments		Summary by Functional Class for the 12 Months Ended December 31, 2007				
Line	No.	Mo.	J/E Expl	Line Item Remark	Business Unit Desc	CC1 Business Area Desc	Functional Class	Amount (\$)
	1		SPPL02 PSCO CASH DEPOSIT	RENT	CS-NS PSCO Facilities & RE	Corporate Services	A&G	202,067.73
	2		SPPL02 PSCO CASH DEPOSIT	RENT	CS-NS PSCO Facilities & RE	Corporate Services	A&G	3,100.00
	3		SPPL02 PSCO CASH DEPOSIT	KINDER MORGAN	CS-NS PSCO Facilities & RE	Corporate Services	A&G	2,800.00
	4		SPPL02 PSCO CASH DEPOSIT	THE FARMERS STATE BANK	CS-NS PSCO Facilities & RE	Corporate Services	A&G	133,948.95
	5		4 RVR03 PAVNEE FARM QTR	Close Sav acc/Corr Rev entry	CS-NS PSCO Facilities & RE	Corporate Services	A&G	(133,948.95)
	6		SPPL02 PSCO CASH DEPOSIT	RENT	CS-NS PSCO Facilities & RE	Corporate Services	A&G	46,275.34
	7		SPPL02 PSCO CASH DEPOSIT	RENT	CS-NS PSCO Facilities & RE	Corporate Services	A&G	24,750.00
	8		SPPL02 PSCO CASH DEPOSIT	RENT	CS-NS PSCO Facilities & RE	Corporate Services	A&G	1,380.00
	9		SPPL02 PSCO CASH DEPOSIT	RENT	CS-NS PSCO Facilities & RE	Corporate Services	A&G	500.00
	10		SPPL02 PSCO CASH DEPOSIT	DCP MIDSTREAM	CS-NS PSCO Facilities & RE	Corporate Services	A&G	19,295.00
	11		SPPL02 PSCO CASH DEPOSIT	ROBERT KAUK	CS-NS PSCO Facilities & RE	Corporate Services	A&G	125.00
	12		SPPL02 PSCO CASH DEPOSIT	MOUNTAIN GOLD RENT	CS-NS PSCO Facilities & RE	Corporate Services	A&G	2,500.00
	13		SPPL02 PSCO CASH DEPOSIT	RRA COLL C	CS-NS PSCO Facilities & RE	Corporate Services	A&G	100.00
	14		SPPL02 PSCO CASH DEPOSIT	RENT	CS-NS PSCO Facilities & RE	Corporate Services	A&G	3,787.71
	15		TOTAL A&G FUNCTIONAL CLASS					306,680.78
	17		Retail Sales	Electricity Sales for 01/12/20	UP PSC SS ED	Other Utility	Distribution	10,544.00
	18		Retail Sales	Electricity Sales for 01/15/20	UP PSC SS ED	Other Utility	Distribution	5,676.00
	19		Retail Sales	Electricity Sales for 01/25/20	UP PSC SS ED	Other Utility	Distribution	253.00
	20		Retail Sales	Electricity Sales for 01/31/20	UP PSC SS ED	Other Utility	Distribution	70.00
	21		Retail Sales	Electricity Sales for 01/02/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	58,510.18
	22		Retail Sales	Electricity Sales for 01/09/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	938,231.54
	23		Retail Sales	Electricity Sales for 01/18/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	40,800.00
	24		SPPL02 PSCO CASH DEPOSIT	SOUTHLANDS COLORADO LLC	Corp-Rev PSC MOHL	Distribution Utility	Distribution	500.00
	25		LNDD28 Accr Rev for Fac Attach	Cricket	DE Facility Attach Dist PSCo	Other Utility	Distribution	4,800.00
	26		Retail Sales	Electricity Sales for 02/12/20	UP PSC SS ED	Other Utility	Distribution	1,261.00
	27		Retail Sales	Electricity Sales for 02/13/20	UP PSC SS ED	Other Utility	Distribution	5,676.00
	28		Retail Sales	Electricity Sales for 02/19/20	UP PSC SS ED	Other Utility	Distribution	10,728.00
	29		Retail Sales	Electricity Sales for 02/21/20	UP PSC SS ED	Other Utility	Distribution	114.00
	30		Retail Sales	Electricity Sales for 02/22/20	UP PSC SS ED	Other Utility	Distribution	140.00
	31		Retail Sales	Electricity Sales for 02/26/20	UP PSC SS ED	Other Utility	Distribution	66.00
	32		Retail Sales	Electricity Sales for 02/27/20	UP PSC SS ED	Other Utility	Distribution	11,805.00
	33		Retail Sales	REVERSAL Elec Invoice 15971431	UP PSC SS ED	Other Utility	Distribution	(4,185.00)
	34		Retail Sales	REVERSAL Elec Invoice 15971432	UP PSC SS ED	Other Utility	Distribution	(6,359.00)
	35		Retail Sales	REVERSAL Elec Invoice 15971446	UP PSC SS ED	Other Utility	Distribution	(111.00)
	36		Retail Sales	Electricity Sales for 02/01/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	95,690.17
	37		Retail Sales	Electricity Sales for 02/13/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	2,373.70
	38		Retail Sales	Electricity Sales for 02/14/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	2,400.00
	39		SPPL02 PSCO CASH DEPOSIT	VERONE ESTATES	Corp-Rev PSC MOHL	Distribution Utility	Distribution	500.00
	40		JHND65 PSCO MISC BILLINGS	AFL TELECOM CANCE INVOICE	DE Facility Attach Dist PSCo	Other Utility	Distribution	(19,501.50)
	41		JHND65 PSCO MISC BILLINGS	METRICOM REV 04 DUPL ENTRY	DE Facility Attach Dist PSCo	Other Utility	Distribution	(6,117.32)
	42		LNDD28 Accr Rev for Fac Attach	Cricket	DE Facility Attach Dist PSCo	Other Utility	Distribution	(4,800.00)
	43		Retail Sales	Electricity Sales for 03/01/20	UP PSC SS ED	Other Utility	Distribution	70.00
	44		Retail Sales	Electricity Sales for 03/14/20	UP PSC SS ED	Other Utility	Distribution	5,676.00
	45		Retail Sales	Electricity Sales for 03/20/20	UP PSC SS ED	Other Utility	Distribution	73.00
	46		Retail Sales	Electricity Sales for 03/21/20	UP PSC SS ED	Other Utility	Distribution	58.00

Public Service Company of Colorado									
Account 454 - Rent from Electric Property Including Pole Attachments									
Summary by Functional Class for the 12 Months Ended December 31, 2007									
Line	Mo.	J/E	Expl	Line Item Remark	Business Unit Desc	CC1 Business Area Desc	Functional Class	Amount	
47	3			Electricity Sales for 03/22/20	UP PSC SS ED	Other Utility	Distribution	70.00	
48	3			Electricity Sales for 03/23/20	UP PSC SS ED	Other Utility	Distribution	56.00	
49	3			Electricity Sales for 03/26/20	UP PSC SS ED	Other Utility	Distribution	136.00	
50	3			Electricity Sales for 03/27/20	UP PSC SS ED	Other Utility	Distribution	10,544.00	
51	3			Electricity Sales for 03/28/20	UP PSC SS ED	Other Utility	Distribution	1,261.00	
52	3			Electricity Sales for 03/01/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	97,917.67	
53	3			Electricity Sales for 03/12/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	(166.60)	
54	4			Electricity Sales for 04/06/20	UP PSC SS ED	Other Utility	Distribution	527.00	
55	4			Electricity Sales for 04/11/20	UP PSC SS ED	Other Utility	Distribution	1,814.00	
56	4			Electricity Sales for 04/13/20	UP PSC SS ED	Other Utility	Distribution	5,676.00	
57	4			Electricity Sales for 04/19/20	UP PSC SS ED	Other Utility	Distribution	10,673.00	
58	4			Electricity Sales for 04/23/20	UP PSC SS ED	Other Utility	Distribution	27.07	
59	4			Electricity Sales for 04/24/20	UP PSC SS ED	Other Utility	Distribution	136.00	
60	4			Electricity Sales for 04/26/20	UP PSC SS ED	Other Utility	Distribution	70.00	
61	4			REVERSAL Elec Invoice 16539002	UP PSC SS ED	Other Utility	Distribution	(2,141.00)	
62	4			REVERSAL Elec Invoice 16539003	UP PSC SS ED	Other Utility	Distribution	(200.00)	
63	4			Electricity Sales for 04/02/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	97,917.67	
64	4			Electricity Sales for 04/24/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	8,400.00	
65	5			Electricity Sales for 05/09/20	UP PSC SS ED	Other Utility	Distribution	1,261.00	
66	5			Electricity Sales for 05/10/20	UP PSC SS ED	Other Utility	Distribution	84.07	
67	5			Electricity Sales for 05/14/20	UP PSC SS ED	Other Utility	Distribution	5,676.00	
68	5			Electricity Sales for 05/15/20	UP PSC SS ED	Other Utility	Distribution	29,003.00	
69	5			Electricity Sales for 05/18/20	UP PSC SS ED	Other Utility	Distribution	129.00	
70	5			Electricity Sales for 05/21/20	UP PSC SS ED	Other Utility	Distribution	(576.80)	
71	5			Electricity Sales for 05/24/20	UP PSC SS ED	Other Utility	Distribution	66.00	
72	5			Electricity Sales for 05/25/20	UP PSC SS ED	Other Utility	Distribution	70.00	
73	5			REVERSAL Elec Invoice 10048159	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
74	5			REVERSAL Elec Invoice 10480543	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
75	5			REVERSAL Elec Invoice 10889387	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
76	5			REVERSAL Elec Invoice 11294151	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
77	5			REVERSAL Elec Invoice 11704133	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
78	5			REVERSAL Elec Invoice 12578905	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
79	5			REVERSAL Elec Invoice 13503262	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
80	5			REVERSAL Elec Invoice 13942745	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
81	5			REVERSAL Elec Invoice 14400553	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
82	5			REVERSAL Elec Invoice 14792447	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
83	5			REVERSAL Elec Invoice 15223406	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
84	5			REVERSAL Elec Invoice 15872520	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
85	5			REVERSAL Elec Invoice 16104641	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
86	5			REVERSAL Elec Invoice 16566999	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
87	5			REVERSAL Elec Invoice 17198910	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
88	5			REVERSAL Elec Invoice 17219590	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
89	5			REVERSAL Elec Invoice 50374801	UP PSC SS ED	Other Utility	Distribution	(84.07)	
90	5			REVERSAL Elec Invoice 57232896	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
91	5			REVERSAL Elec Invoice 71681035	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	
92	5			REVERSAL Elec Invoice 79530870	UP PSC SS ED	Other Utility	Distribution	(1,261.00)	

Public Service Company of Colorado		Account 454 - Rent from Electric Property Including Pole Attachments		Summary by Functional Class for the 12 Months Ended December 31, 2007					
Line									
No.	Mo.	J/E Expl	Line Item Remark	Business Unit Desc	CC1 Business Area Desc	Functional Class	Amount		
93	5	Retail Sales	REVERSAL Elec Invoice 83722913	UP PSC SS ED	Other Utility	Distribution	(1,261.00)		
94	5	Retail Sales	REVERSAL Elec Invoice 87893387	UP PSC SS ED	Other Utility	Distribution	(1,261.00)		
95	5	Retail Sales	REVERSAL Elec Invoice 92136634	UP PSC SS ED	Other Utility	Distribution	(1,261.00)		
96	5	Retail Sales	REVERSAL Elec Invoice 965534257	UP PSC SS ED	Other Utility	Distribution	(1,261.00)		
97	5	Retail Sales	Electricity Sales for 05/01/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	97,917.67		
98	6	Retail Sales	Electricity Sales for 06/01/20	UP PSC SS ED	Other Utility	Distribution	1,261.00		
99	6	Retail Sales	Electricity Sales for 06/13/20	UP PSC SS ED	Other Utility	Distribution	5,676.00		
100	6	Retail Sales	Electricity Sales for 06/19/20	UP PSC SS ED	Other Utility	Distribution	73.00		
101	6	Retail Sales	Electricity Sales for 06/20/20	UP PSC SS ED	Other Utility	Distribution	56.00		
102	6	Retail Sales	Electricity Sales for 06/21/20	UP PSC SS ED	Other Utility	Distribution	70.00		
103	6	Retail Sales	Electricity Sales for 06/26/20	UP PSC SS ED	Other Utility	Distribution	66.00		
104	6	Retail Sales	Electricity Sales for 06/28/20	UP PSC SS ED	Other Utility	Distribution	1,261.00		
105	6	Retail Sales	Electricity Sales for 06/01/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	97,917.67		
106	6	Retail Sales	Electricity Sales for 06/11/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	55,496.81		
107	6	Retail Sales	Electricity Sales for 06/19/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	5,589.12		
108	6	Retail Sales	Electricity Sales for 06/20/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	(781.53)		
109	6	Retail Sales	Electricity Sales for 06/21/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	600.00		
110	6	Retail Sales	REVERSAL Elec Invoice 13558480	DE Facility Attach Dist PSCo	Other Utility	Distribution	(37.40)		
111	6	Retail Sales	REVERSAL Elec Invoice 13558496	DE Facility Attach Dist PSCo	Other Utility	Distribution	(6.80)		
112	6	Retail Sales	REVERSAL Elec Invoice 13558526	DE Facility Attach Dist PSCo	Other Utility	Distribution	(316.20)		
113	6	Retail Sales	REVERSAL Elec Invoice 13558529	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
114	6	Retail Sales	REVERSAL Elec Invoice 13558532	DE Facility Attach Dist PSCo	Other Utility	Distribution	(95.20)		
115	6	Retail Sales	REVERSAL Elec Invoice 13558544	DE Facility Attach Dist PSCo	Other Utility	Distribution	(27.20)		
116	6	Retail Sales	REVERSAL Elec Invoice 13558554	DE Facility Attach Dist PSCo	Other Utility	Distribution	(10.20)		
117	6	Retail Sales	REVERSAL Elec Invoice 13558558	DE Facility Attach Dist PSCo	Other Utility	Distribution	(30.60)		
118	6	Retail Sales	REVERSAL Elec Invoice 13558559	DE Facility Attach Dist PSCo	Other Utility	Distribution	(44.20)		
119	6	Retail Sales	REVERSAL Elec Invoice 13558561	DE Facility Attach Dist PSCo	Other Utility	Distribution	(146.20)		
120	6	Retail Sales	REVERSAL Elec Invoice 13558562	DE Facility Attach Dist PSCo	Other Utility	Distribution	(44.20)		
121	6	Retail Sales	REVERSAL Elec Invoice 13977039	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
122	6	Retail Sales	REVERSAL Elec Invoice 13977045	DE Facility Attach Dist PSCo	Other Utility	Distribution	(37.40)		
123	6	Retail Sales	REVERSAL Elec Invoice 13977057	DE Facility Attach Dist PSCo	Other Utility	Distribution	(27.20)		
124	6	Retail Sales	REVERSAL Elec Invoice 13977073	DE Facility Attach Dist PSCo	Other Utility	Distribution	(6.80)		
125	6	Retail Sales	REVERSAL Elec Invoice 13977116	DE Facility Attach Dist PSCo	Other Utility	Distribution	(95.20)		
126	6	Retail Sales	REVERSAL Elec Invoice 13977117	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
127	6	Retail Sales	REVERSAL Elec Invoice 13977124	DE Facility Attach Dist PSCo	Other Utility	Distribution	(316.20)		
128	6	Retail Sales	REVERSAL Elec Invoice 13977136	DE Facility Attach Dist PSCo	Other Utility	Distribution	(40.80)		
129	6	Retail Sales	REVERSAL Elec Invoice 13977139	DE Facility Attach Dist PSCo	Other Utility	Distribution	(10.20)		
130	6	Retail Sales	REVERSAL Elec Invoice 13977140	DE Facility Attach Dist PSCo	Other Utility	Distribution	(30.60)		
131	6	Retail Sales	REVERSAL Elec Invoice 13977144	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
132	6	Retail Sales	REVERSAL Elec Invoice 13977147	DE Facility Attach Dist PSCo	Other Utility	Distribution	(187.00)		
133	6	Retail Sales	REVERSAL Elec Invoice 14434931	DE Facility Attach Dist PSCo	Other Utility	Distribution	(37.40)		
134	6	Retail Sales	REVERSAL Elec Invoice 14434952	DE Facility Attach Dist PSCo	Other Utility	Distribution	(316.20)		
135	6	Retail Sales	REVERSAL Elec Invoice 14434960	DE Facility Attach Dist PSCo	Other Utility	Distribution	(6.80)		
136	6	Retail Sales	REVERSAL Elec Invoice 14434974	DE Facility Attach Dist PSCo	Other Utility	Distribution	(27.20)		
137	6	Retail Sales	REVERSAL Elec Invoice 14434976	DE Facility Attach Dist PSCo	Other Utility	Distribution	(30.60)		
138	6	Retail Sales	REVERSAL Elec Invoice 14434996	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		

Public Service Company of Colorado		Account 454 - Rent from Electric Property Including Pole Attachments							
Summary by Functional Class for the 12 Months Ended December 31, 2007									
Line		J/E Expl	Line Item Remark	Business Unit Desc	CC1 Business Area Desc	Functional Class	Amount (\$)		
139	6	Retail Sales	REVERSAL Elec Invoice 14434998	DE Facility Attach Dist PSCo	Other Utility	Distribution	(95.20)		
140	6	Retail Sales	REVERSAL Elec Invoice 14435023	DE Facility Attach Dist PSCo	Other Utility	Distribution	(10.20)		
141	6	Retail Sales	REVERSAL Elec Invoice 14435028	DE Facility Attach Dist PSCo	Other Utility	Distribution	(44.20)		
142	6	Retail Sales	REVERSAL Elec Invoice 14435029	DE Facility Attach Dist PSCo	Other Utility	Distribution	(119.00)		
143	6	Retail Sales	REVERSAL Elec Invoice 14435030	DE Facility Attach Dist PSCo	Other Utility	Distribution	(71.40)		
144	6	Retail Sales	REVERSAL Elec Invoice 14846126	DE Facility Attach Dist PSCo	Other Utility	Distribution	(37.40)		
145	6	Retail Sales	REVERSAL Elec Invoice 14846131	DE Facility Attach Dist PSCo	Other Utility	Distribution	(10.20)		
146	6	Retail Sales	REVERSAL Elec Invoice 14846159	DE Facility Attach Dist PSCo	Other Utility	Distribution	(316.20)		
147	6	Retail Sales	REVERSAL Elec Invoice 14846164	DE Facility Attach Dist PSCo	Other Utility	Distribution	(95.20)		
148	6	Retail Sales	REVERSAL Elec Invoice 14846165	DE Facility Attach Dist PSCo	Other Utility	Distribution	(27.20)		
149	6	Retail Sales	REVERSAL Elec Invoice 14846169	DE Facility Attach Dist PSCo	Other Utility	Distribution	(30.60)		
150	6	Retail Sales	REVERSAL Elec Invoice 14846189	DE Facility Attach Dist PSCo	Other Utility	Distribution	(40.80)		
151	6	Retail Sales	REVERSAL Elec Invoice 14846196	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
152	6	Retail Sales	REVERSAL Elec Invoice 14846197	DE Facility Attach Dist PSCo	Other Utility	Distribution	(10.20)		
153	6	Retail Sales	REVERSAL Elec Invoice 14846198	DE Facility Attach Dist PSCo	Other Utility	Distribution	(74.80)		
154	6	Retail Sales	REVERSAL Elec Invoice 14846199	DE Facility Attach Dist PSCo	Other Utility	Distribution	(115.60)		
155	6	Retail Sales	REVERSAL Elec Invoice 15238201	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
156	6	Retail Sales	REVERSAL Elec Invoice 15238211	DE Facility Attach Dist PSCo	Other Utility	Distribution	(37.40)		
157	6	Retail Sales	REVERSAL Elec Invoice 15238241	DE Facility Attach Dist PSCo	Other Utility	Distribution	(27.20)		
158	6	Retail Sales	REVERSAL Elec Invoice 15238266	DE Facility Attach Dist PSCo	Other Utility	Distribution	(6.80)		
159	6	Retail Sales	REVERSAL Elec Invoice 15238267	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
160	6	Retail Sales	REVERSAL Elec Invoice 15238282	DE Facility Attach Dist PSCo	Other Utility	Distribution	(95.20)		
161	6	Retail Sales	REVERSAL Elec Invoice 15238283	DE Facility Attach Dist PSCo	Other Utility	Distribution	(316.20)		
162	6	Retail Sales	REVERSAL Elec Invoice 15238311	DE Facility Attach Dist PSCo	Other Utility	Distribution	(30.60)		
163	6	Retail Sales	REVERSAL Elec Invoice 15238321	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
164	6	Retail Sales	REVERSAL Elec Invoice 15238322	DE Facility Attach Dist PSCo	Other Utility	Distribution	(193.80)		
165	6	Retail Sales	REVERSAL Elec Invoice 15238323	DE Facility Attach Dist PSCo	Other Utility	Distribution	(44.20)		
166	6	Retail Sales	REVERSAL Elec Invoice 15713175	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
167	6	Retail Sales	REVERSAL Elec Invoice 15713184	DE Facility Attach Dist PSCo	Other Utility	Distribution	(37.40)		
168	6	Retail Sales	REVERSAL Elec Invoice 15713192	DE Facility Attach Dist PSCo	Other Utility	Distribution	(316.20)		
169	6	Retail Sales	REVERSAL Elec Invoice 15713209	DE Facility Attach Dist PSCo	Other Utility	Distribution	(30.60)		
170	6	Retail Sales	REVERSAL Elec Invoice 15713222	DE Facility Attach Dist PSCo	Other Utility	Distribution	(6.80)		
171	6	Retail Sales	REVERSAL Elec Invoice 15713234	DE Facility Attach Dist PSCo	Other Utility	Distribution	(27.20)		
172	6	Retail Sales	REVERSAL Elec Invoice 15713247	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
173	6	Retail Sales	REVERSAL Elec Invoice 15713250	DE Facility Attach Dist PSCo	Other Utility	Distribution	(95.20)		
174	6	Retail Sales	REVERSAL Elec Invoice 15713251	DE Facility Attach Dist PSCo	Other Utility	Distribution	(40.80)		
175	6	Retail Sales	REVERSAL Elec Invoice 15713256	DE Facility Attach Dist PSCo	Other Utility	Distribution	(200.60)		
176	6	Retail Sales	REVERSAL Elec Invoice 16141990	DE Facility Attach Dist PSCo	Other Utility	Distribution	(37.40)		
177	6	Retail Sales	REVERSAL Elec Invoice 16141998	DE Facility Attach Dist PSCo	Other Utility	Distribution	(3.40)		
178	6	Retail Sales	REVERSAL Elec Invoice 16142014	DE Facility Attach Dist PSCo	Other Utility	Distribution	(316.20)		
179	6	Retail Sales	REVERSAL Elec Invoice 16142046	DE Facility Attach Dist PSCo	Other Utility	Distribution	(6.80)		
180	6	Retail Sales	REVERSAL Elec Invoice 16142048	DE Facility Attach Dist PSCo	Other Utility	Distribution	(30.60)		
181	6	Retail Sales	REVERSAL Elec Invoice 16142056	DE Facility Attach Dist PSCo	Other Utility	Distribution	(27.20)		
182	6	Retail Sales	REVERSAL Elec Invoice 16142067	DE Facility Attach Dist PSCo	Other Utility	Distribution	(40.80)		
183	6	Retail Sales	REVERSAL Elec Invoice 16142070	DE Facility Attach Dist PSCo	Other Utility	Distribution	(95.20)		
184	6	Retail Sales	REVERSAL Elec Invoice 16142071	DE Facility Attach Dist PSCo	Other Utility	Distribution	(44.20)		

Public Service Company of Colorado									
Account 454 - Rent from Electric Property Including Pole Attachments									
Summary by Functional Class for the 12 Months Ended December 31, 2007									
Line								Functional Class	Amount (\$)
No.	Mo.	J/E Expl	Line Item Remark	Business Unit Desc	CC1 Business Area Desc				
185	6	Retail Sales	REVERSAL Elec Invoice 16142073	DE Facility Attach Dist PSCo	Other Utility			Distribution	(3.40)
186	6	Retail Sales	REVERSAL Elec Invoice 16142077	DE Facility Attach Dist PSCo	Other Utility			Distribution	(88.40)
187	6	Retail Sales	REVERSAL Elec Invoice 16142078	DE Facility Attach Dist PSCo	Other Utility			Distribution	(68.00)
188	6	Retail Sales	REVERSAL Elec Invoice 16624553	DE Facility Attach Dist PSCo	Other Utility			Distribution	(37.40)
189	6	Retail Sales	REVERSAL Elec Invoice 16624559	DE Facility Attach Dist PSCo	Other Utility			Distribution	(3.40)
190	6	Retail Sales	REVERSAL Elec Invoice 16624613	DE Facility Attach Dist PSCo	Other Utility			Distribution	(316.20)
191	6	Retail Sales	REVERSAL Elec Invoice 16624630	DE Facility Attach Dist PSCo	Other Utility			Distribution	(6.80)
192	6	Retail Sales	REVERSAL Elec Invoice 16624631	DE Facility Attach Dist PSCo	Other Utility			Distribution	(95.20)
193	6	Retail Sales	REVERSAL Elec Invoice 16624633	DE Facility Attach Dist PSCo	Other Utility			Distribution	(3.40)
194	6	Retail Sales	REVERSAL Elec Invoice 16624634	DE Facility Attach Dist PSCo	Other Utility			Distribution	(40.80)
195	6	Retail Sales	REVERSAL Elec Invoice 16624635	DE Facility Attach Dist PSCo	Other Utility			Distribution	(27.20)
196	6	Retail Sales	REVERSAL Elec Invoice 16624637	DE Facility Attach Dist PSCo	Other Utility			Distribution	(44.20)
197	6	Retail Sales	REVERSAL Elec Invoice 16624652	DE Facility Attach Dist PSCo	Other Utility			Distribution	(68.00)
198	6	Retail Sales	REVERSAL Elec Invoice 16624653	DE Facility Attach Dist PSCo	Other Utility			Distribution	(30.60)
199	6	Retail Sales	REVERSAL Elec Invoice 16624656	DE Facility Attach Dist PSCo	Other Utility			Distribution	(74.80)
200	6	Retail Sales	REVERSAL Elec Invoice 16624658	DE Facility Attach Dist PSCo	Other Utility			Distribution	(10.20)
201	6	Retail Sales	REVERSAL Elec Invoice 16624659	DE Facility Attach Dist PSCo	Other Utility			Distribution	(3.40)
202	6	Retail Sales	REVERSAL Elec Invoice 17062916	DE Facility Attach Dist PSCo	Other Utility			Distribution	(3.40)
203	6	Retail Sales	REVERSAL Elec Invoice 17062924	DE Facility Attach Dist PSCo	Other Utility			Distribution	(316.20)
204	6	Retail Sales	REVERSAL Elec Invoice 17062932	DE Facility Attach Dist PSCo	Other Utility			Distribution	(37.40)
205	6	Retail Sales	REVERSAL Elec Invoice 17062953	DE Facility Attach Dist PSCo	Other Utility			Distribution	(6.80)
206	6	Retail Sales	REVERSAL Elec Invoice 17062959	DE Facility Attach Dist PSCo	Other Utility			Distribution	(95.20)
207	6	Retail Sales	REVERSAL Elec Invoice 17062961	DE Facility Attach Dist PSCo	Other Utility			Distribution	(40.80)
208	6	Retail Sales	REVERSAL Elec Invoice 17062965	DE Facility Attach Dist PSCo	Other Utility			Distribution	(3.40)
209	6	Retail Sales	REVERSAL Elec Invoice 17062972	DE Facility Attach Dist PSCo	Other Utility			Distribution	(142.80)
210	6	Retail Sales	REVERSAL Elec Invoice 17062973	DE Facility Attach Dist PSCo	Other Utility			Distribution	(115.60)
211	6	Retail Sales	REVERSAL Elec Invoice 17531624	DE Facility Attach Dist PSCo	Other Utility			Distribution	(3.40)
212	6	Retail Sales	REVERSAL Elec Invoice 17531634	DE Facility Attach Dist PSCo	Other Utility			Distribution	(316.20)
213	6	Retail Sales	REVERSAL Elec Invoice 17531643	DE Facility Attach Dist PSCo	Other Utility			Distribution	(37.40)
214	6	Retail Sales	REVERSAL Elec Invoice 17531657	DE Facility Attach Dist PSCo	Other Utility			Distribution	(44.20)
215	6	Retail Sales	REVERSAL Elec Invoice 17531665	DE Facility Attach Dist PSCo	Other Utility			Distribution	(142.80)
216	6	Retail Sales	REVERSAL Elec Invoice 17531669	DE Facility Attach Dist PSCo	Other Utility			Distribution	(3.40)
217	6	Retail Sales	REVERSAL Elec Invoice 17531681	DE Facility Attach Dist PSCo	Other Utility			Distribution	(214.20)
218	6	Retail Sales	REVERSAL Elec Invoice 17794483	DE Facility Attach Dist PSCo	Other Utility			Distribution	(200.00)
219	6	Retail Sales	REVERSAL Elec Invoice 17794509	DE Facility Attach Dist PSCo	Other Utility			Distribution	(434.56)
220	6	Retail Sales	REVERSAL Elec Invoice 17794518	DE Facility Attach Dist PSCo	Other Utility			Distribution	(191.45)
221	6	Retail Sales	REVERSAL Elec Invoice 17794519	DE Facility Attach Dist PSCo	Other Utility			Distribution	(443.11)
222	6	SPPL02 PSCO CASH DEPOSIT	ALLIANCE REALTY PARTNERS	Corp-Rev PSC MOHL	Distribution Utility			Distribution	8,817.00
223	7	Retail Sales	Electricity Sales for 07/13/20	UP PSC SS ED	Other Utility			Distribution	5,676.00
224	7	Retail Sales	Electricity Sales for 07/19/20	UP PSC SS ED	Other Utility			Distribution	129.00
225	7	Retail Sales	Electricity Sales for 07/23/20	UP PSC SS ED	Other Utility			Distribution	70.00
226	7	Retail Sales	Electricity Sales for 07/24/20	UP PSC SS ED	Other Utility			Distribution	66.00
227	7	Retail Sales	Electricity Sales for 07/31/20	UP PSC SS ED	Other Utility			Distribution	1,261.00
228	7	Retail Sales	Electricity Sales for 07/02/20	DE Facility Attach Dist PSCo	Other Utility			Distribution	97,256.07
229	7	Retail Sales	Electricity Sales for 07/09/20	DE Facility Attach Dist PSCo	Other Utility			Distribution	(2,400.00)
230	8	Retail Sales	Electricity Sales for 08/13/20	UP PSC SS ED	Other Utility			Distribution	5,676.00

Public Service Company of Colorado		Account 454 - Rent from Electric Property Including Pole Attachments		Summary by Functional Class for the 12 Months Ended December 31, 2007					
Line									
No.	Mo.	J/E Expl	Line Item Remark	Business Unit Desc	CC1 Business Area Desc	Functional Class	Amount (\$)		
231	8	Retail Sales	Electricity Sales for 08/20/20	UP PSC SS ED	Other Utility	Distribution	129.00		
232	8	Retail Sales	Electricity Sales for 08/21/20	UP PSC SS ED	Other Utility	Distribution	70.00		
233	8	Retail Sales	Electricity Sales for 08/24/20	UP PSC SS ED	Other Utility	Distribution	66.00		
234	8	Retail Sales	Electricity Sales for 08/30/20	UP PSC SS ED	Other Utility	Distribution	1,261.00		
235	8	Retail Sales	Electricity Sales for 08/01/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	97,256.07		
236	8	Retail Sales	Electricity Sales for 08/02/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	738,662.32		
237	8	Retail Sales	Electricity Sales for 08/15/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	681,312.00		
238	8	Retail Sales	Electricity Sales for 08/31/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	2,000.00		
239	8	Retail Sales	REVERSAL Elec Invoice 18442962	DE Facility Attach Dist PSCo	Other Utility	Distribution	(23,429.62)		
240	8	Retail Sales	REVERSAL Elec Invoice 18442967	DE Facility Attach Dist PSCo	Other Utility	Distribution	(60,212.98)		
241	8	Retail Sales	REVERSAL Elec Invoice 18442970	DE Facility Attach Dist PSCo	Other Utility	Distribution	(5,196.14)		
242	8	Retail Sales	REVERSAL Elec Invoice 18442971	DE Facility Attach Dist PSCo	Other Utility	Distribution	(4,859.95)		
243	8	Retail Sales	REVERSAL Elec Invoice 18442974	DE Facility Attach Dist PSCo	Other Utility	Distribution	(13,773.98)		
244	8	Retail Sales	REVERSAL Elec Invoice 18442978	DE Facility Attach Dist PSCo	Other Utility	Distribution	(22,203.50)		
245	8	Retail Sales	REVERSAL Elec Invoice 18442982	DE Facility Attach Dist PSCo	Other Utility	Distribution	(1,181.62)		
246	8	Retail Sales	REVERSAL Elec Invoice 18442984	DE Facility Attach Dist PSCo	Other Utility	Distribution	(117,385.39)		
247	8	Retail Sales	REVERSAL Elec Invoice 18442985	DE Facility Attach Dist PSCo	Other Utility	Distribution	(2,012.21)		
248	8	Retail Sales	REVERSAL Elec Invoice 18442997	DE Facility Attach Dist PSCo	Other Utility	Distribution	(4,474.32)		
249	8	Retail Sales	REVERSAL Elec Invoice 18443013	DE Facility Attach Dist PSCo	Other Utility	Distribution	(144,310.41)		
250	8	Retail Sales	REVERSAL Elec Invoice 18443014	DE Facility Attach Dist PSCo	Other Utility	Distribution	(302,711.24)		
251	9	Retail Sales	Electricity Sales for 09/12/20	UP PSC SS ED	Other Utility	Distribution	5,676.00		
252	9	Retail Sales	Electricity Sales for 09/18/20	UP PSC SS ED	Other Utility	Distribution	56.00		
253	9	Retail Sales	Electricity Sales for 09/19/20	UP PSC SS ED	Other Utility	Distribution	73.00		
254	9	Retail Sales	Electricity Sales for 09/20/20	UP PSC SS ED	Other Utility	Distribution	70.00		
255	9	Retail Sales	Electricity Sales for 09/25/20	UP PSC SS ED	Other Utility	Distribution	66.00		
256	9	Retail Sales	Electricity Sales for 09/28/20	UP PSC SS ED	Other Utility	Distribution	1,261.00		
257	9	Retail Sales	Electricity Sales for 09/03/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	97,256.07		
258	9	Retail Sales	Electricity Sales for 09/17/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	33,916.80		
259	10	Retail Sales	Electricity Sales for 10/11/20	UP PSC SS ED	Other Utility	Distribution	5,676.00		
260	10	Retail Sales	Electricity Sales for 10/18/20	UP PSC SS ED	Other Utility	Distribution	129.00		
261	10	Retail Sales	Electricity Sales for 10/24/20	UP PSC SS ED	Other Utility	Distribution	66.00		
262	10	Retail Sales	Electricity Sales for 10/29/20	UP PSC SS ED	Other Utility	Distribution	70.00		
263	10	Retail Sales	Electricity Sales for 10/31/20	UP PSC SS ED	Other Utility	Distribution	1,261.00		
264	10	Retail Sales	Electricity Sales for 10/01/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	100,661.74		
265	10	SPPL02 PSCO CASH DEPOSIT	CITY OF AURORA	Corp-Rev PSC MOHL	Distribution Utility	Distribution	500.00		
266	11	Retail Sales	Electricity Sales for 11/09/20	UP PSC SS ED	Other Utility	Distribution	5,676.00		
267	11	Retail Sales	Electricity Sales for 11/16/20	UP PSC SS ED	Other Utility	Distribution	56.00		
268	11	Retail Sales	Electricity Sales for 11/19/20	UP PSC SS ED	Other Utility	Distribution	73.00		
269	11	Retail Sales	Electricity Sales for 11/20/20	UP PSC SS ED	Other Utility	Distribution	70.00		
270	11	Retail Sales	Electricity Sales for 11/26/20	UP PSC SS ED	Other Utility	Distribution	66.00		
271	11	Retail Sales	Electricity Sales for 11/28/20	UP PSC SS ED	Other Utility	Distribution	1,261.00		
272	11	Retail Sales	Electricity Sales for 11/01/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	100,470.29		
273	11	Retail Sales	Electricity Sales for 11/28/20	DE Facility Attach Dist PSCo	Other Utility	Distribution	4,320.00		
274	11	SPPL02 PSCO CASH DEPOSIT	LOWES	Corp-Rev PSC MOHL	Distribution Utility	Distribution	39,301.00		
275	12	Retail Sales	Electricity Sales for 12/12/20	UP PSC SS ED	Other Utility	Distribution	5,676.00		
276	12	Retail Sales	Electricity Sales for 12/18/20	UP PSC SS ED	Other Utility	Distribution	129.00		

Public Service Company of Colorado									
Account 454 - Rent from Electric Property Including Pole Attachments									
Summary by Functional Class for the 12 Months Ended December 31, 2007									
Line								Functional Class	Amount (\$)
No.	Mo.	J/E Expl	Line Item Remark	Business Unit Desc	CC1 Business Area Desc				
277	12	Retail Sales	Electricity Sales for 12/21/20	UP PSC SS ED	Other Utility			Distribution	70.00
278	12	Retail Sales	Electricity Sales for 12/26/20	UP PSC SS ED	Other Utility			Distribution	66.00
279	12	Retail Sales	Electricity Sales for 12/03/20	DE Facility Attach Dist PSCo	Other Utility			Distribution	100,470.29
280	12	Retail Sales	Electricity Sales for 12/28/20	DE Facility Attach Dist PSCo	Other Utility			Distribution	(0.04)
281	12	Retail Sales	REVERSAL Elec Invoice 15351391	DE Facility Attach Dist PSCo	Other Utility			Distribution	(163.37)
282	12	Retail Sales	REVERSAL Elec Invoice 15351396	DE Facility Attach Dist PSCo	Other Utility			Distribution	(15.32)
283	12	Retail Sales	REVERSAL Elec Invoice 15351399	DE Facility Attach Dist PSCo	Other Utility			Distribution	(124.93)
284	12	Retail Sales	REVERSAL Elec Invoice 15351403	DE Facility Attach Dist PSCo	Other Utility			Distribution	(48.05)
285	12	Retail Sales	REVERSAL Elec Invoice 93461352	DE Facility Attach Dist PSCo	Other Utility			Distribution	(43.85)
286	12	SPPL02 PSCo CASH DEPOSIT	SAND CREEK RANCH	Corp-Rev PSC MOHL	Distribution Utility			Distribution	10,691.50
287			TOTAL ELECTRIC DISTRIBUTION FUNCTIONAL CLASS						3,100,797.63
288									
289	1	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSOC	ES Tacoma	Energy Supply Business Area			Production Hydro	9,276.17
290	2	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSOC	ES Tacoma	Energy Supply Business Area			Production Hydro	9,276.17
291	3	SPPL02 PSCo CASH DEPOSIT	FALL CREEK VILLAGE	ES Ames	Energy Supply Business Area			Production Hydro	2,544.64
292	3	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSOC	ES Tacoma	Energy Supply Business Area			Production Hydro	9,276.17
293	3	SPPL02 PSCo CASH DEPOSIT	SAM MAYNES	ES Tacoma	Energy Supply Business Area			Production Hydro	100.00
294	3	SPPL02 PSCo CASH DEPOSIT	TELECAM-LIUM PARK	ES Ames	Energy Supply Business Area			Production Hydro	3,816.96
295	3	SPPL02 PSCo CASH DEPOSIT	TWO DOG HOMEOWNERS	ES Tacoma	Energy Supply Business Area			Production Hydro	4,532.40
296	4	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSOC	ES Tacoma	Energy Supply Business Area			Production Hydro	9,276.17
297	4	SPPL02 PSCo CASH DEPOSIT	LAND AT SILVER PICK	ES Tacoma	Energy Supply Business Area			Production Hydro	7,633.92
298	4	SPPL02 PSCo CASH DEPOSIT	PRESERVATION PARTNERS	ES Tacoma	Energy Supply Business Area			Production Hydro	10,178.56
299	4	SPPL02 PSCo CASH DEPOSIT	TIERRA HERMOSA	ES Tacoma	Energy Supply Business Area			Production Hydro	7,633.92
300	4	SPPL02 PSCo CASH DEPOSIT	WEST MEADOWS MUTUAL	ES Ames	Energy Supply Business Area			Production Hydro	2,857.00
301	5	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSOC	ES Tacoma	Energy Supply Business Area			Production Hydro	10,602.67
302	5	SPPL02 PSCo CASH DEPOSIT	GRAY HEAD AT TELLURIDE	ES Ames	Energy Supply Business Area			Production Hydro	11,514.60
303	5	SPPL02 PSCo CASH DEPOSIT	SAM MIGUEL COUNTY	ES Ames	Energy Supply Business Area			Production Hydro	3,816.96
304	6	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSOC	ES Tacoma	Energy Supply Business Area			Production Hydro	10,602.67
305	6	SPPL02 PSCo CASH DEPOSIT	JUDY CARGILL	ES Tacoma	Energy Supply Business Area			Production Hydro	2,544.64
306	6	SPPL02 PSCo CASH DEPOSIT	LPPO ASSOC	ES Tacoma	Energy Supply Business Area			Production Hydro	2,272.00
307	6	SPPL02 PSCo CASH DEPOSIT	WILLIAM WINNER	ES Tacoma	Energy Supply Business Area			Production Hydro	100.00
308	7	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSOC	ES Tacoma	Energy Supply Business Area			Production Hydro	10,602.67
309	7	SPPL02 PSCo CASH DEPOSIT	JOHN MUMMA	ES Tacoma	Energy Supply Business Area			Production Hydro	100.00
310	7	SPPL02 PSCo CASH DEPOSIT	JUDY CARGILL	ES Tacoma	Energy Supply Business Area			Production Hydro	2,226.28
311	7	SPPL02 PSCo CASH DEPOSIT	KEVIN WILSON	ES Tacoma	Energy Supply Business Area			Production Hydro	100.00
312	8	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSO	ES Tacoma	Energy Supply Business Area			Production Hydro	10,602.67
313	9	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSOC.	ES Tacoma	Energy Supply Business Area			Production Hydro	10,602.67
314	10	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSOC	ES Tacoma	Energy Supply Business Area			Production Hydro	10,602.67
315	10	SPPL02 PSCo CASH DEPOSIT	TACOMA HYDRO WATER	ES Tacoma	Energy Supply Business Area			Production Hydro	300.00
316	11	SPPL02 PSCo CASH DEPOSIT	ELECTRA SPORTING CLUB	ES Tacoma	Energy Supply Business Area			Production Hydro	2,544.64
317	12	SPPL02 PSCo CASH DEPOSIT	GLACIER MNGT ASSOC	ES Tacoma	Energy Supply Business Area			Production Hydro	21,205.34
318			TOTAL PRODUCTION FUNCTIONAL CLASS						186,742.56
319									
320	1	Retail Sales	Electricity Sales for 01/02/20	Facility Attach PSCo ET566	Other Utility			Transmission	4,690.00
321	1	Retail Sales	Electricity Sales for 01/18/20	Facility Attach PSCo ET566	Other Utility			Transmission	403,228.00
322	1	Retail Sales	Electricity Sales for 01/23/20	Facility Attach PSCo ET566	Other Utility			Transmission	69,120.00

Public Service Company of Colorado		Account 454 - Rent from Electric Property Including Pole Attachments		Summary by Functional Class for the 12 Months Ended December 31, 2007			
Line							
No.	Mo.	J/E Expl	Line Item Remark	Business Unit Desc	CC1 Business Area Desc	Functional Class	Amount (\$)
323	1	Retail Sales	REVERSAL Elec Invoice 10452671	Facility Attach PSCo ET566	Other Utility	Transmission	(97.09)
324	1	SPPL02 PSCO CASH DEPOSIT	PUBLIC SERV CO COLORADO	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	1,500.00
325	1	SPPL02 PSCO CASH DEPOSIT	THE INDUSTRIAL CO	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	515.00
326	1	SPPL02 PSCO CASH DEPOSIT	WYATT CONST	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00
327	2	LND028 Accr Rev for Fac Attach	Cingular	Facility Attach PSCo ET566	Other Utility	Transmission	40,000.00
328	2	LND028 Accr Rev for Fac Attach	Cricket	Facility Attach PSCo ET566	Other Utility	Transmission	24,000.00
329	2	Retail Sales	Electricity Sales for 02/01/20	Facility Attach PSCo ET566	Other Utility	Transmission	4,690.00
330	2	Retail Sales	Electricity Sales for 02/14/20	Facility Attach PSCo ET566	Other Utility	Transmission	8,400.00
331	2	Retail Sales	Electricity Sales for 02/22/20	Facility Attach PSCo ET566	Other Utility	Transmission	27,408.00
332	2	SPPL02 PSCO CASH DEPOSIT	ABDO MARKETHOUSE LLC	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00
333	2	SPPL02 PSCO CASH DEPOSIT	DENVER WATER	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	3,190.00
334	2	SPPL02 PSCO CASH DEPOSIT	GRAND VALLEY POWER	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00
335	2	SPPL02 PSCO CASH DEPOSIT	THE INDUSTRIAL CO	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	670.00
336	3	LND028 Accr Rev for Fac Attach	Cingular	Facility Attach PSCo ET566	Other Utility	Transmission	(40,000.00)
337	3	LND028 Accr Rev for Fac Attach	Cricket	Facility Attach PSCo ET566	Other Utility	Transmission	(24,000.00)
338	3	Retail Sales	Electricity Sales for 03/01/20	Facility Attach PSCo ET566	Other Utility	Transmission	4,690.00
339	3	Retail Sales	Electricity Sales for 03/15/20	Facility Attach PSCo ET566	Other Utility	Transmission	15,700.00
340	3	Retail Sales	Electricity Sales for 03/22/20	Facility Attach PSCo ET566	Other Utility	Transmission	(7,200.00)
341	3	Retail Sales	Electricity Sales for 03/23/20	Facility Attach PSCo ET566	Other Utility	Transmission	83,760.00
342	3	Retail Sales	Electricity Sales for 03/30/20	Facility Attach PSCo ET566	Other Utility	Transmission	6,257.14
343	3	SPPL02 PSCO CASH DEPOSIT	CLARKS INCORP	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	100.00
344	3	SPPL02 PSCO CASH DEPOSIT	COLORADO WASTE SERV	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	750.00
345	3	SPPL02 PSCO CASH DEPOSIT	GENE F LANG & CO	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	219,900.00
346	3	SPPL02 PSCO CASH DEPOSIT	SANGRE DE CRISTO ELEC	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00
347	3	SPPL02 PSCO CASH DEPOSIT	SERVICESTAR DEVELOPMENT CO	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	37,131.00
348	4	Retail Sales	Electricity Sales for 04/02/20	Facility Attach PSCo ET566	Other Utility	Transmission	4,690.00
349	4	Retail Sales	Electricity Sales for 04/19/20	Facility Attach PSCo ET566	Other Utility	Transmission	8,400.00
350	4	Retail Sales	Electricity Sales for 04/24/20	Facility Attach PSCo ET566	Other Utility	Transmission	29,160.00
351	4	SPPL02 PSCO CASH DEPOSIT	COLORADO WASTE SERV	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	1,500.00
352	4	SPPL02 PSCO CASH DEPOSIT	ELITE PROP	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00
353	4	SPPL02 PSCO CASH DEPOSIT	GREAT WESTERN DEVELOPMENT	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00
354	4	SPPL02 PSCO CASH DEPOSIT	MACK RATCLIFFE	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	1,000.00
355	4	SPPL02 PSCO CASH DEPOSIT	MOUNTAIN VIEW ELEC	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00
356	4	SPPL02 PSCO CASH DEPOSIT	UNITED POWER	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00
357	5	Retail Sales	Electricity Sales for 05/01/20	Facility Attach PSCo ET566	Other Utility	Transmission	4,690.00
358	5	SPPL02 PSCO CASH DEPOSIT	CITY & COUNTY OF DENVER	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	103.00
359	5	SPPL02 PSCO CASH DEPOSIT	KEBBS AUTO BODY	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	100.00
360	5	SPPL02 PSCO CASH DEPOSIT	KEN WILLIAMS CONCRETE INC	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00
361	5	SPPL02 PSCO CASH DEPOSIT	STOR-N-LOCK PARTNERS	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	354.41
362	5	SPPL02 PSCO CASH DEPOSIT	UNITED POWER	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00
363	5	SPPL02 PSCO CASH DEPOSIT	WIEDEMAN FARMS	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	20.00
364	6	LND028 xfr CRS clear to proj	CINGULAR WIRELESS COFA,	Facility Attach PSCo ET566	Other Utility	Transmission	0.00
365	6	LND028 xfr CRS clear to proj	NEXTEL COMMUNICATIONS JT COFA,	Facility Attach PSCo ET566	Other Utility	Transmission	0.00
366	6	LND028 xfr CRS clear to proj	SPRINT PCS COFA,	Facility Attach PSCo ET566	Other Utility	Transmission	0.00
367	6	LND028 xfr CRS clear to proj	T MOBILE USA INC COFA,	Facility Attach PSCo ET566	Other Utility	Transmission	0.00
368	6	LND028 xfr CRS clear to proj	VERIZON COFA,	Facility Attach PSCo ET566	Other Utility	Transmission	0.00

Public Service Company of Colorado		Account 454 - Rent from Electric Property Including Pole Attachments		Summary by Functional Class for the 12 Months Ended December 31, 2007					
Line									
No.	Mo.	J/E Expl	Line Item Remark	Business Unit Desc	CC1 Business Area Desc	Functional Class	Amount		
369	6	Retail Sales	Electricity Sales for 06/01/20	Facility Attach PSCo ET566	Other Utility	Transmission	4,690.00		
370	6	Retail Sales	Electricity Sales for 06/19/20	Facility Attach PSCo ET566	Other Utility	Transmission	226,282.67		
371	6	Retail Sales	Electricity Sales for 06/20/20	Facility Attach PSCo ET566	Other Utility	Transmission	68,832.00		
372	6	Retail Sales	Electricity Sales for 06/29/20	Facility Attach PSCo ET566	Other Utility	Transmission	25,254.67		
373	6	Retail Sales	REVERSAL Elec Invoice 17794473	Facility Attach PSCo ET566	Other Utility	Transmission	(550.00)		
374	6	Retail Sales	REVERSAL Elec Invoice 17794476	Facility Attach PSCo ET566	Other Utility	Transmission	(1,440.00)		
375	6	Retail Sales	REVERSAL Elec Invoice 17794485	Facility Attach PSCo ET566	Other Utility	Transmission	(10,780.00)		
376	6	Retail Sales	REVERSAL Elec Invoice 17794508	Facility Attach PSCo ET566	Other Utility	Transmission	(22,726.00)		
377	6	Retail Sales	REVERSAL Elec Invoice 17794519	Facility Attach PSCo ET566	Other Utility	Transmission	(38,716.00)		
378	6	SPPL02 PSCO CASH DEPOSIT	CITY OF THORTON	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	1,000.00		
379	6	SPPL02 PSCO CASH DEPOSIT	COLORADO WASTE SERV	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	5,250.00		
380	6	SPPL02 PSCO CASH DEPOSIT	DCP MIDSTREAM LP	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	500.00		
381	6	SPPL02 PSCO CASH DEPOSIT	HAMMERS CONST INC	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	500.00		
382	7	BTZ502 xfr CRS clearg to Proj	CINGULAR WIRELESS COFA,	Facility Attach PSCo ET566	Other Utility	Transmission	0.00		
383	7	BTZ502 xfr CRS clearg to Proj	CRICKET PCS COFA,	Facility Attach PSCo ET566	Other Utility	Transmission	0.00		
384	7	BTZ502 xfr CRS clearg to Proj	SPRINT PCS COFA,	Facility Attach PSCo ET566	Other Utility	Transmission	4,690.00		
385	7	Retail Sales	Electricity Sales for 07/02/20	Facility Attach PSCo ET566	Other Utility	Transmission	104,400.00		
386	7	Retail Sales	Electricity Sales for 07/13/20	Facility Attach PSCo ET566	Other Utility	Transmission	600.00		
387	7	SPPL02 PSCO CASH DEPOSIT	JESUS SANCHEZ RENT	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	0.00		
388	8	BTZ502 xfer clearing to Proj	VERIZON COFA,	Facility Attach PSCo ET566	Other Utility	Transmission	4,690.00		
389	8	Retail Sales	Electricity Sales for 08/01/20	Facility Attach PSCo ET566	Other Utility	Transmission	86,520.00		
390	8	Retail Sales	Electricity Sales for 08/02/20	Facility Attach PSCo ET566	Other Utility	Transmission	3,456.00		
391	8	Retail Sales	Electricity Sales for 08/23/20	Facility Attach PSCo ET566	Other Utility	Transmission	22,801.29		
392	8	Retail Sales	Electricity Sales for 08/31/20	Facility Attach PSCo ET566	Other Utility	Transmission	500.00		
393	8	SPPL02 PSCO CASH DEPOSIT	ANTERO RESOURCES	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	500.00		
394	8	SPPL02 PSCO CASH DEPOSIT	CARMA LAKEWOOD	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	55,918.00		
395	8	SPPL02 PSCO CASH DEPOSIT	CITY & COUNTY OF DENVER S/B CR	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	(103.00)		
396	8	SPPL02 PSCO CASH DEPOSIT	GUILLERMO DEHERRERA	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	500.00		
397	8	SPPL02 PSCO CASH DEPOSIT	J ALFONSO VALDEZ	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	600.00		
398	8	SPPL02 PSCO CASH DEPOSIT	TERRY WOOD	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	500.00		
399	9	AP	HAT, FULL BRIM HARD, WHITE, WI	Facility Attach PSCo ET566	Other Utility	Transmission	(0.83)		
400	9	AP	IND LIME-SV-5 SAFETY VEST LIME	Facility Attach PSCo ET566	Other Utility	Transmission	(0.05)		
401	9	IM	HAT, FULL BRIM HARD, WHITE, WI	Facility Attach PSCo ET566	Other Utility	Transmission	(112.28)		
402	9	IM	SHOVEL, TRENCH DIGGING, 16" X	Facility Attach PSCo ET566	Other Utility	Transmission	(26.53)		
403	9	IM	VEST, SAFETY, 2XL, LIME-YELLOW	Facility Attach PSCo ET566	Other Utility	Transmission	(69.74)		
404	9	IM	VEST, SAFETY, 3XL, LIME-YELLOW	Facility Attach PSCo ET566	Other Utility	Transmission	(57.45)		
405	9	IM	VEST, SAFETY, 54" MAX, ORANGE,	Facility Attach PSCo ET566	Other Utility	Transmission	(9.95)		
406	9	IM	VEST, SAFETY, X-LARGE, LIME-YE	Facility Attach PSCo ET566	Other Utility	Transmission	(31.04)		
407	9	Retail Sales	Electricity Sales for 09/03/20	Facility Attach PSCo ET566	Other Utility	Transmission	4,690.00		
408	9	Retail Sales	Electricity Sales for 09/17/20	Facility Attach PSCo ET566	Other Utility	Transmission	34,560.00		
409	9	SPPL02 PSCO CASH DEPOSIT	DCP MIDSTREAM LP	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	2,000.00		
410	9	SPPL02 PSCO CASH DEPOSIT	DOUGLAS COUNTY	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	2,896.00		
411	9	SPPL02 PSCO CASH DEPOSIT	LEGENS AT TALLYNIS	Siting & Land Rights (PSCo)	Transmission/Subs Utility	Transmission	500.00		
412	10	Retail Sales	Electricity Sales for 10/01/20	Facility Attach PSCo ET566	Other Utility	Transmission	5,050.00		
413	10	Retail Sales	Electricity Sales for 10/12/20	Facility Attach PSCo ET566	Other Utility	Transmission	137,856.00		
414	10	Retail Sales	Electricity Sales for 10/31/20	Facility Attach PSCo ET566	Other Utility	Transmission	155.52		

Public Service Company of Colorado									
Account 454 - Rent from Electric Property Including Pole Attachments									
Summary by Functional Class for the 12 Months Ended December 31, 2007									
Line	No.	Mo.	J/E Expl	Line Item Remark	Business Unit Desc	CC1 Business Area Desc	Functional Class	Amount	
	415	10	SPPL02 PSCO CASH DEPOSIT	SCOTT CONTRACTING INC	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	3,600.00	
	416	11	AP	HAT, FULL BRIM HARD, WHITE, WI	Facility Attach PSCO ET566	Other Utility	Transmission	(0.01)	
	417	11	Retail Sales	Electricity Sales for 11/01/20	Facility Attach PSCO ET566	Other Utility	Transmission	5,050.00	
	418	11	Retail Sales	Electricity Sales for 11/13/20	Facility Attach PSCO ET566	Other Utility	Transmission	1,000.00	
	419	11	Retail Sales	Electricity Sales for 11/28/20	Facility Attach PSCO ET566	Other Utility	Transmission	25,680.00	
	420	11	Retail Sales	Electricity Sales for 11/29/20	Facility Attach PSCO ET566	Other Utility	Transmission	136,360.00	
	421	12	Retail Sales	Electricity Sales for 12/03/20	Facility Attach PSCO ET566	Other Utility	Transmission	5,050.00	
	422	12	Retail Sales	Electricity Sales for 12/13/20	Facility Attach PSCO ET566	Other Utility	Transmission	165,288.00	
	423	12	Retail Sales	Electricity Sales for 12/24/20	Facility Attach PSCO ET566	Other Utility	Transmission	7,641.29	
	424	12	Retail Sales	REVERSAL Elec Invoice 16957087	Facility Attach PSCO ET566	Other Utility	Transmission	(20,160.00)	
	425	12	Retail Sales	REVERSAL Elec Invoice 18873548	Facility Attach PSCO ET566	Other Utility	Transmission	(7,641.29)	
	426	12	SPPL02 PSCO CASH DEPOSIT	CITY OF THORNTON	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	130.00	
	427	12	SPPL02 PSCO CASH DEPOSIT	DCP MIDSTREAM	Siting & Land Rights (PSCO)	Transmission/Subs Utility	Transmission	500.00	
	428		TOTAL ELECTRIC TRANSMISSION FUNCTIONAL CLASS					1,992,486.73	
	429								
	430		TOTAL ACCOUNT 454 RENT FROM ELECTRIC PROPERTY					5,586,707.70	

Public Service Company of Colorado
 2007 Generator Step-up Transformer Refunctionalization
 From Transmission to Production - Location Summary

<u>Line No.</u>	<u>Location Name</u>	<u>Generator Step-Up Amount</u>	<u>Refunctionalization Amount</u>
1	Alamosa Terminal Sub-Tran-CO	\$	324,847.54
2	Arapahoe Sub-Tran-CO		1,463,734.66
3	Cabin Creek Sub \ (Licensed\)-Tran-CO		1,264,919.78
4	Cameo Sub-Tran-CO		617,526.83
5	Cherokee Sub-Tran-CO		8,486,629.56
6	Comanche Sub-Tran-CO		1,434,196.02
7	Craig Sub-Tran-CO		11,756.26
8	Fort Lupton Sub-Tran-CO		1,047,254.27
9	Fort St Vrain Sub-Tran-CO		3,095,758.62
10	Fruita Sub-Tran-CO		270,993.68
11	Pawnee Sub-Tran-CO		4,109,981.02
12	Shoshone Sub-Tran-CO		585,138.10
13	Shoshone Sub-Tran-CO		49,780.27
14	Valmont Sub-Tran-CO		1,437,351.04
15			
16	Total Generator Step-Up		
17	Refunctionalization Amount to Production	\$	24,199,867.65

Public Service Company of Colorado
 Taxes Other Than Income - Detail 2007

Line No.		FERC Form 1 Reference	Amount	Total Amount
1	Labor Related			
2	FUTA	263.4.i	113,386	\$
3	FICA	263.5.i	11,645,680	
4	Unemp SESA	263.13.i	44,290	
5	Occupational Denver	263.22.i	24,369	
6	Subtotal Labor Related			\$ 11,827,725
7	Plant Related			
8	Property	263.20.i	54,001,418	
9	Other - Use	263.12.i	346,050	
10	Subtotal Plant Related			\$ 54,347,468
11				
12	Total Taxes Other Than Income			\$ 66,175,193