



414 Nicollet Mall, 5th floor
Minneapolis, MN 55401

August 19, 2008

The Honorable Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Xcel Energy Operating Companies
Joint Open Access Transmission Tariff – First Revised Volume No. 1
Order No. 890 Compliance Filing - Errata
Docket No. OA07-39-002
Docket No. OA08-71-001

Dear Secretary Bose:

On August 18, 2008, pursuant to section 206 of the Federal Power Act, 16 U.S.C. § 824e, Part 35 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations, 18 C.F.R. Part 35 (2008), Order No. 890, *et al.*,^{1/} and the Commission's April 17, 2008 order issued in this proceeding,² Xcel Energy Services Inc. ("XES") filed revised tariff sheets to the Xcel Energy Operating Companies³ Joint Open Access Transmission Tariff ("Joint OATT"), First Revised Volume No. 1.^{4/}

¹ *Preventing Undue Discrimination and Preference in Transmission Service*, 72 Fed. Reg. 12266 (Mar. 15, 2007), FERC Stats. & Regs. ¶ 31,241 (2007) ("Order No. 890"), *order on reh'g*, 73 Fed. Reg. 2984 (Jan. 16, 2008), FERC Stats. & Regs. ¶ 31,261 (2008) ("Order No. 890-A"), *order on reh'g*, 73 Fed. Reg. 39092 (Jul. 8, 2008), 123 FERC ¶ 61,299 (2008) ("Order No. 890-B"), *reh'g pending*.

² *Xcel Energy Operating Companies*, 123 FERC ¶ 61,053 (2008) ("April 17 Order").

³ The tariff changes and compliance filing were submitted by XES on behalf of the Xcel Energy Operating Companies. The Xcel Energy Operating Companies consist of Public Service Company of Colorado ("PSCO"), Southwestern Public Service Company ("SPS"), Northern States Power Company, a Minnesota corporation ("NSPM") and Northern States Power Company, a Wisconsin corporation ("NSPW") (jointly the "NSP Companies"). The four operating companies are all utility operating company subsidiaries of Xcel Energy Inc., a public utility holding company pursuant to the Public Utility Holding Company Act of 2005. XES is the service company subsidiary for the Xcel Energy Inc. holding company system.

⁴ The First Revised Joint OATT was originally accepted for filing in *Xcel Energy Operating Cos.*, Docket Nos. ER99-3916-002 and EC99-101-000 (Letter Order issued Nov. 30, 2000).

I. THIS FILING

Due to an oversight, the August 18, 2008 filing included language in section 2.2, Third Revised Sheet No. 17, that stated: “The existing firm service customer must provide notice to the Transmission Provider whether it will exercise its right of first refusal no less than **on** year prior to the expiration date of its transmission service agreement.” (Emphasis added). The sentence should read: “The existing firm service customer must provide notice to the Transmission Provider whether it will exercise its right of first refusal no less than **one** year prior to the expiration date of its transmission service agreement.” (Emphasis added).

The instant filing is being made to correct the sentence described above.

II. ATTACHMENTS INCLUDED WITH THIS FILING

- Attachment 1: One Clean and Redlined Revised Tariff Sheets for First Revised Volume No. 1 of the Joint OATT – effective August 18, 2008;
- Attachment 2: A list of transmission customers who will receive a copy or notice of the instant compliance filing; and
- Attachment 3: A list of State Commissions served with a copy of this compliance filing.

III. SERVICE

As required by the Commission’s Guideline Notice, XES is submitting the instant filing in electronic format to facilitate posting on the Commission’s e-library.^{5/} A copy or notice of this filing will also be sent by mail or e-mail to: (i) all State Commissions with jurisdiction over the Xcel Energy Operating Companies; and (ii) transmission service customers taking service under the Joint OATT, notifying them where they can download a copy of this errata compliance filing. Pursuant to 18 C.F.R. § 35.2(d), a copy of this filing and the revised Joint OATT will be posted for public inspection at offices of Xcel Energy Inc., 414 Nicollet Mall - MP8, Minneapolis, Minnesota 55401. A copy of the revised Joint OATT will also be posted electronically on (i) the Transmission page of the Xcel Energy Inc. web site (www.xcelenergy.com), and (ii) via a link to the Xcel Energy Inc. web site on the OASIS pages of the PSCo, the NSP Companies and SPS.

IV. PROPOSED EFFECTIVE DATE; REQUEST FOR WAIVER

Pursuant to Order No. 890, *et al.* and the April 17 Order, XES respectfully requests that the attached revisions to the Joint OATT be accepted for filing August 18, 2008.

XES respectfully requests waiver of any applicable filing or notice requirements under the Commission’s Rules and Regulations as may be necessary to accept the proposed revisions to

⁵ Notice of Electronic Filing Guidelines for Open Access Transmission Tariffs and Related Filings Pursuant to Commission Order No. 890 and 18 C.F.R. Part 35 and 37, (issued Apr. 6, 2007) (“Guidelines Notice”).

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the Joint OATT on August 18, 2008, as requested above.

V. COMMUNICATIONS AND SERVICE

XES requests that all Commission orders and correspondence as well as pleadings from other persons concerning this filing be served on each of the following:

Mark C. Moeller
Transmission Business Relations
Xcel Energy - Transmission Services
414 Nicollet Mall - MP8
Minneapolis, MN 55401
Email: mark.c.moeller@xcelenergy.com

James P. Johnson
Assistant General Counsel
Xcel Energy Services Inc.
414 Nicollet Mall - Fifth Floor
Minneapolis, MN 55401
Phone: (612) 215-4592
Email: James.P.Johnson@xcelenergy.com

Stephen M. Spina
Joseph W. Lowell
Morgan Lewis & Bockius LLP
1111 Pennsylvania Avenue, NW
Washington, DC 20004-2541
Phone: (202) 739-5958
Email: sspina@morganlewis.com

VI. CONCLUSION

XES and the Xcel Energy Operating Companies sincerely appreciate the Commission's prompt attention to this matter. Please direct any questions regarding this compliance filing to the undersigned at (612) 215-4592. Thank you.

Respectfully submitted,

James P. Johnson

James P. Johnson
Assistant General Counsel
Xcel Energy Services Inc.
On behalf of the
Xcel Energy Operating Companies

Attachments

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, D.C. this 19th day of August, 2008.

Michael Keegan
Michael Keegan
Morgan, Lewis & Bockius LLP
1111 Pennsylvania Avenue, N.W.
Washington, D.C. 20004

Attachment 1

Xcel Energy Operating Companies Joint OATT
Clean and Redline Sheet No. 17

Effective August 18, 2008

If at the end of the contract term, the Transmission Provider's Transmission System cannot accommodate all of the requests for transmission service the existing firm service customer must agree to accept a contract term at least equal to a competing request by any new Eligible Customer and to pay the current just and reasonable rate, as approved by the Commission, for such service; provided that, the firm service customer shall have a right of first refusal at the end of such service only if the new contract is for five years or more. The existing firm service customer must provide notice to the Transmission Provider whether it will exercise its right of first refusal no less than one year prior to the expiration date of its transmission service agreement. This transmission reservation priority for existing firm service customers is an ongoing right that may be exercised at the end of all firm contract terms of five years or longer. Service agreements subject to a right of first refusal entered into prior to August 18, 2008 or associated with a transmission service request received prior to July 13, 2007, unless terminated, will become subject to the five year/one year requirement on the first rollover date after August 18, 2008; provided that, the one-year notice requirement shall apply to such service agreements with five years or more left in their terms as of August 18, 2008.

3 Ancillary Services

Ancillary Services are needed with transmission service to maintain reliability within and among the Control Areas affected by the transmission service. The Transmission Provider is required to provide (or offer to arrange with the local Control Area operator as discussed below), and the Transmission Customer is required to purchase, the following Ancillary Services: (i) Scheduling, System Control and Dispatch, and (ii) Reactive Supply and Voltage Control from Generation or Other Sources.

The Transmission Provider is required to offer to provide (or offer to arrange with the local Control Area operator as discussed below) the following Ancillary Services only to the Transmission Customer serving load within the Transmission Provider's Control Area: (i) Regulation and Frequency Response, (ii) Energy Imbalance, (iii) Operating Reserve - Spinning, and (iv) Operating Reserve – Supplemental. The Transmission Customer serving load within the Transmission Provider's Control Area is required to acquire these Ancillary Services, whether from the Transmission Provider, from a third party, or by self-supply.

The Transmission Provider is required to provide (or offer to arrange with the local Control Area Operator as discussed below), to the extent it is physically feasible to do so from its resources or from resources available to it, Generator Imbalance Service when Transmission Service is used to deliver energy from a generator located within its Control Area. The Transmission Customer using Transmission Service to deliver energy from a generator located within the Transmission Provider's Control Area is required to acquire Generator Imbalance Service, whether from the Transmission Provider, from a third party, or by self-supply.

The Transmission Customer may not decline the Transmission Provider's offer of Ancillary Services unless it demonstrates that it has acquired the Ancillary Services from another source. The Transmission Customer must list in its Application which Ancillary Services it will purchase from the Transmission Provider. A Transmission Customer that exceeds its firm reserved capacity at any Point of Receipt or Point of Delivery or an Eligible Customer that uses Transmission Service at a Point of Receipt or Point of Delivery that it has not reserved is required to pay for all of the Ancillary Services identified in this section that were provided by the Transmission Provider associated with the unreserved service. The Transmission Customer or Eligible Customer will pay for Ancillary Services based on the amount of transmission service it used but did not reserve.

Issued By: Kent Larson, Vice President, Transmission
Issued On: August 19, 2008

Effective: August 18, 2008

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The Transmission Provider is required to provide (or offer to arrange with the local Control Area Operator as discussed below), to the extent it is physically feasible to do so from its resources or from resources available to it, Generator Imbalance Service when Transmission Service is used to deliver energy from a generator located within its Control Area. The Transmission Customer using Transmission Service to deliver energy from a generator located within the Transmission Provider's Control Area is required to acquire Generator Imbalance Service, whether from the Transmission Provider, from a third party, or by self-supply.

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Issued By: Kent Larson, Vice President, Transmission
Issued On: August 19, 2008

Effective: August 18, 2008

Attachment 2

Service List

WAPA DOE
Attn: Accounts Payable
P. O. Box 3700
Loveland, Colorado 80539

Black Hills Power & Light Company
Attn: Andy Butcher, Manager Power Marketing
P.O. Box 1400
Rapid City, SD 57702

BIV Generation Company, L.L.C.
Attn: Shanna Applen, Controller
400 N. Fourth St.
Bismarck, ND 58501

Cargill Power Markets, LLC
Attn: Kim Sather
12700 Whitewater Drive
Minnetonka, MN 55343

PPM Energy
Attn: Colorado Green Joint Venture Group
1125 NW Couch, Suite 700
Portland, OR 97209

Aquila Networks
Attn: Trade Administrator
10750 East 350 Highway, 750-2
Kansas City, MO 64138

Dave Turner
Plains End, LLC
8950 Highway 93
Golden, CO, 80403

BP Powerex
666 Burrard St.
Suite 1400
Vancouver, BC, Canada V632X8

Fountain Valley Power, LLC
Attn: Mr. Joel Stahn, Plant Manager
18693 Boca Raton Heights
Pueblo, CO 81008-2728

Platte River Power Authority
Carol Ballantine
2000 E. Horsetooth Road
Fort Collins, CO 80525-2942

Municipal Energy Agency of Nebraska
Attn: Diane Becker
P. O. Box 95214
Lincoln, Nebraska 68509

Xcel Energy- Merchant Function
Attn: Joe Taylor
1099 18th Street
Denver, CO 80202

PacifiCorp
825 N E Multnomah, Suite 700
Attn: Energy Operations Back Office
Portland, Oregon 97232

Xcel Energy- Merchant Function
Attn: John Svensk
1099 18th Street
Denver, CO 80202

Ridge Crest Wind Partners, LLC
Arnoldo Flores
P.O. Box 581043
North Palm Springs, CA 92258

Intermountain Rural Electric Association
Attn: John Pope
10700 E. 350 Highway
Sedalia, CO 80130-0220

Service List

Rocky Mountain Energy Center, LLC
Attn: Kathy Bonitz
6211 WCR 51
Keenesburg, CO 80643

Yampa Valley Electric Association
Attn: Larry Covillo
P. O. Box 1218
Steamboat Springs, CO 80477-1218

Blue Spruce Energy Center, LLC
Attn: Kathy Bonitz
1751 Powhatan Road
Aurora, CO 80019

Grand Valley Rural Power Lines, Inc.
Attn: Jarrett Broughton
P. O. Box 190
Grand Junction, CO 81502-0190

Black Hills Colorado, LLC
Attn: Mr. Paulo Rocha, Plant Manager
P. O. Box 648
Englewood, CO 80151

Town of Julesburg
Attn: Allen Coyne
100 West Second Street
Julesburg, CO 80737

Tri-State G & T Assoc., Inc.
Attn: Bill Ross
P. O. Box 33695
Denver, Colorado 80233

Center Municipal Gas, Light and Power
Attn: Tim Ruggles
P. O. Box 400
Center, CO. 81125

Colorado Spring Utilities
Electric Department System Operations
Attn: Julie Mathis
P. O. Box 1103
Colorado Springs, CO 80947-0001

Burlington Municipal Light and Power
Attn: Bob Hines
415 15th Street
Burlington, CO 80807

Holy Cross Energy
Attn: Del Worley
P. O. Drawer 2150
Glenwood Springs CO 81602.-2150

Golden Spread Electric Cooperative
Attn: Mr. Robert W. Bryant
P.O. Box 9898
Amarillo, TX 79105

Conoco Phillips
Attn: Henderson W. Cosnahan
600 North Dairy Ashford - CH1081
Houston, TX 77079

Merrill Lynch
Attn: Legal Department-Power
20 East Greenway Plaza, 8th Floor
Houston, Texas 77046

WPS Energy Services, Inc.
Attn: Contract Administration
1716 Lawrence Drive
DePere, WI 54115

Peetz-Logan Interconnect, LLC
Attn: Dean Gosselin
700 Universe Blvd.
Juno Beach, FL 33408

Service List

Signal Hills, LLC
Attn: Steve Shelton
7359 County Road X
Lamar, CO 81052

Lehman Brothers Commodity Services, Inc.
745 Seventh Avenue
New York, NY 10019

Salt River Project
Attn: Jerry Bicknell ISB 220
1600 North Priest
Tempe, AZ 85281

Citigroup Energy, Inc.
Attn: Kolby Kettler
2800 Post Oak Blvd., Suite 500
Houston, TX 77056-6156

Bear Energy, LP
Attn: Legal (Contract Administrator)
700 Louisiana Street, Suite 1000
Houston, TX 77002

Squirrel Creek Energy, LLC
Attn: Joe Condo
One South Wacker Drive, Suite 2020
Chicago, IL 60606

Centennial Power, Inc.
On behalf of Colorado Power Partners
Attn: William Connors
1150 West Century Avenue
Bismarck, North Dakota 58503

Squirrel Creek Energy, LLC
Attn: Jeff Ahrens
One South Wacker Drive, Suite 2020
Chicago, IL 60606

American Atlas Limited
c/o Colorado Energy Management
4845 Pearl East Circle
Boulder, CO 80301-2474

Spindle Hill Energy, LLC
Attn: Project Manager
One South Wacker Drive, Suite 2020
Chicago, IL 60606

Rainbow Energy Marketing Corporation
Attn: Senior Vice President-Operations
919 South 7th Street, Suite 405
Bismarck, ND 58504

Xcel Energy
Attn: Public Records Room
550 15th Street
Denver, CO 80202

Attachment 3

State Commission Service List

Dr. Burl W. Haar
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

Ms. Illona A. Jeffcoat-Sacco
Executive Secretary
North Dakota Public Service
Commission
600 E. Boulevard Avenue - Dept. 408
Bismarck, ND 58505-0480

Mr. Robert Norcross
Administrator
Public Service Commission of
Wisconsin
P.O. Box 7854
Madison, WI 53707-7854

Ms. Mary Jo Kunkle
Executive Secretary
Michigan Public Service Commission
Mercantile Building
6545 Mercantile Way
Lansing, MI 48909-7721

Ms. Patricia Van Gerpen.
Executive Director
South Dakota Public Utilities
Commission
500 East Capitol
Pierre, SD 57501

Mr. Doug Dean
Director, Public Utilities Commission of
the State of Colorado
1580 Logan Street
Denver, CO 80203

Ms. Susan K. Duffy, Executive Director
Kansas Corporation Commission
1500 S.W. Arrowhead Road
Topeka, KS 66604-4027

Mr. Ron Montoyo, Records Mgmt
Bureau
New Mexico Public Regulation
Commission
224 East. Palace Avenue
Santa Fe, NM 87503

Joyce Davidson, Director
Corporation Commission of the State of
Oklahoma
2101 N. Lincoln Blvd., Suite 130
Oklahoma City, OK 73105

Public Utility Commission of Texas
Filing Clerk
1701 N. Congress Avenue
Austin, TX 78711