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September 12, 2007

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E. Room 1A
Washington, D.C. 20426

Re: ERRATA - Xcel Energy Operating Companies
Joint Open Access Transmission Tariff
FERC Electric Tariff, First Revised Volume No. 1
Docket No. OA07-91-000
Compliance Filing – Commission Order on Methodology to Assess Available
Transfer Capability

Dear Secretary Bose:

It has come to our attention there was an inadvertent error on one of the revised tariff sheets efiled in the above-mentioned docket on September 11, 2007. On this tariff sheet, we incorrectly designated it as First Revised Sheet No. 110. The correct designation is Second Revised Sheet No. 110.

Attached is the corrected version of Sheet No. 110 to the Xcel Energy Operating Companies Joint Open Access Transmission Tariff (“Joint OATT”), First Revised Volume No. 1, showing the correct designation as “Second Revised.”

XES and the Xcel Energy Operating Companies sincerely appreciate the Commission's prompt attention to this matter. Please direct any questions regarding this compliance filing to Ms. Tracee Holte at (612-330-6206) or Mr. Dave Grover at (612-330-2857). Thank you.

Ms. Kimberly D. Bose
September 12, 2007
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Respectfully submitted,

XCEL ENERGY SERVICES INC.

/s/ _____
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ATTACHMENT C
Methodology To Assess Available Transfer Capability

NSP and SPS System ATC Methodologies:

The NSP Companies are members of the Midwest Independent Transmission System Operator, Inc. (MISO) RTO. Southwestern Power Pool (SPS) is a member of the Southwest Power Pool (SPP) RTO. All ATC calculations and postings for the NSP Companies' and SPS transmission systems are performed by their respective RTOs and addressed in the RTO tariffs.

PSCo System ATC Methodology:

General Overview:

Public Service Company of Colorado (PSCo) is a registered Transmission Provider and Balancing Authority (BA) within the Western Interconnection and the Western Electricity Coordination Council (WECC). As PSCo is a vertically integrated electric utility, it is also a Generation Owner and Load Serving Entity (LSE). The PSCo transmission network is located primarily along the Front Range of Colorado with extensions west to Grand Junction and south to Alamosa Colorado. The main transmission voltages are 230-kV and 115-kV. The BAs adjacent to PSCo are Western Area Power Administration-Rocky Mountain Region and Public Service Company of New Mexico (PNM). PSCo coordinates its ATC calculations with these neighboring transmission providers as described in the next paragraph. PSCo is also connected asynchronously to the SPS BA in the SPP region through an AC/DC/AC converter station at Lamar, Colorado. SPS and PSCo are both operating company subsidiaries of Xcel Energy Inc. and coordinate ATC postings for tie line capacity.

PSCo has ownership in the jointly owned western slope transmission facilities extending from the Craig/Hayden area in Northwestern Colorado south to the Four Corners area. PSCo also has ownership in four jointly owned transmission cutplanes or TOT paths within Colorado - TOTs 2A, 3, 5, and 7. TOT path total TTC levels are developed seasonally and coordinated and agreed to by the owners of the TOT facilities, presented to the Colorado Coordinated Planning Group (CCPG), and approved through the WECC Operating Transfer Capability (OTC) Policy Committee process. The jointly owned TOT paths have contractually defined ownership and transmission utilization percentages. TTC development is in accordance with established WECC and NERC standards.

Issued By: Douglas W. Jaeger, Vice President,
Transmission
Issued On: September 11, 2007

Effective: September 11, 2007

ATTACHMENT C
Methodology To Assess Available Transmission-Transfer Capability

Public Service Company of Colorado

~~PSCo utilizes the Rocky Mountain Area OASIS ("RMAO") site to post ATC for Point-To-Point service on constrained interfaces and unconstrained interfaces for which PSCo has received transmission service requests within the last 12 months. Individual transmission providers of the RMAO post ATC on the RMAO site. The Transmission Providers are members of the WSCC and currently use Operating Transfer Capability ("OTC") for seasonal operating limits for transmission interfaces which originate from the WSCC OTC policy group. The OTC seasonal limits, the WSCC Path Rating Catalog, and the "Determination of Available Transfer Capability within the Western Interconnection" dated February 18, 1997 are used as guides in determining ATC for posting on the RMAO.~~

Northern States Power Companies

~~NSP has contracted with MAPP to develop the OASIS. Available transmission capability ("ATC") for Point-To-Point service will be posted on constrained interfaces utilizing a flow based methodology. An OASIS calculator will determine the feasibility of each requested service and decrement available capability on all interfaces for each contracted or pending transaction. Dedicated, off-line System Impact Studies will be performed in accordance with the procedures shown in Attachment D if NSP determines one is needed and the Eligible Customer executes a System Impact Study Agreement.~~

~~The flow based ATC component for each interface are determined in accordance with the ATC principles published by the North American Electric Reliability Council ("NERC").⁴~~

Southwestern Public Service Company

~~SPS has contracted with SPP to develop the OASIS. ATC for Point-To-Point service is posted on constrained interfaces utilizing a flow based approach. Transfer studies are run to determine the Point-To-Point transfer capabilities on all constrained interfaces in the SPP. SPS verifies the calculation of ATC on constrained interfaces utilizing SPS's Transmission System, and then posts the ATC on OASIS. The ATC components for each interface are determined in accordance with the ATC principles published by the NERC.~~

~~Requests for which ATCs are not available (requests for transmission service beyond the ATC calculation) are evaluated by performing a System Impact Study in accordance with the procedures outlined in Attachment D when the Eligible Customer executes a System Impact Study Agreement. The results of these studies are posted on OASIS.~~

⁴ ~~Available Transfer Capability Definitions and Determination, NERC, June 1996~~