



2007 APR 30 P 4: 18

FEDERAL ENERGY REGULATORY COMMISSION

David B. Grover
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April 30, 2007

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E. Room 1A
Washington, D.C. 20426

Re: ERRATA - Xcel Energy Operating Companies
Joint Open Access Transmission Tariff
FERC Electric Tariff, First Revised Volume No. 1
Docket No. ER07-719-~~000~~001
Compliance Filing – Commission Order on Revised Transmission Loading Relief Procedures

Dear Secretary Bose:

It has come to our attention there was an inadvertent error on two of the revised tariff sheets filed in the above-mentioned docket on April 5, 2007. On these tariff sheets, we incorrectly stated that November 30, 2006 was the date when FERC approved NERC's revised Transmission Loading Relief Procedure in Docket No. ER06-1545-002, which was effective December 1, 2006. The correct date is March 6, 2007.

Attached are corrected versions of Third Revised Sheet No. 34 and Fourth Revised Sheet No. 64 to the Xcel Energy Operating Companies Joint Open Access Transmission Tariff ("Joint OATT"), First Revised Volume No. 1, showing the correct date.

A copy of this filing has been sent to all persons listed on the attached service list.

XES and the Xcel Energy Operating Companies sincerely appreciate the Commission's prompt attention to this matter. Please direct any questions regarding this compliance filing to Ms. Tracee Holte at (612-330-6206) or Mr. Dave Grover at (612-330-2857). Thank you.

Ms. Kimberly D. Bose
April 30, 2006
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Respectfully submitted,

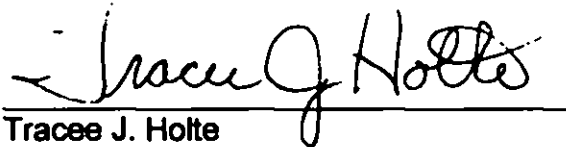
XCEL ENERGY SERVICES INC.

/s/ _____

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Manager, Transmission Tariff
Administration
Xcel Energy Services Inc.
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CERTIFICATE OF SERVICE

I hereby certify that on this 30th day of April, 2007, a copy of the foregoing document has been served on the representatives indicated on the attached service list via first class U.S. Mail.

A handwritten signature in black ink, reading "Tracee J. Holte", written over a horizontal line.

Tracee J. Holte
Xcel Energy Services Inc.
414 Nicollet Mall
Minneapolis, MN 55401

Service List of State Commissions

Dr. Burl W. Haar
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

Mr. Doug Dean
Director, Public Utilities Commission of
The State of Colorado
1580 Logan Street
Denver, CO 80203

Ms. Ilona A. Jeffcoat-Sacco
Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Avenue - Dept. 408
Bismarck, ND 58505-0480

Susan K. Duffy
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, KS 66604-4027

Ms. Sandra J. Paske
Secretary to the Commission
Public Service Commission of Wisconsin
P.O. Box 7854
Madison, WI 53707-7854

Ron Montoyo
Records Management Bureau
New Mexico Public Regulation Commission
224 East Palace Avenue
Santa Fe, NM 87503

Ms. Mary Jo Kunkle
Executive Secretary
Michigan Public Service Commission
P.O. Box 30221
Lansing, MI 48909

Joyce Davidson, Director
Corporation Commission of the State
Of Oklahoma
2101 N. Lincoln Blvd., Suite 130
Oklahoma City, OK 73105

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, SD 57501

Public Utility Commission of Texas
Filing Clerk
1701 N. Congress Avenue
Austin, TX 78711

CLEAN

Xcel Energy Operating Companies
FERC Electric Tariff
First Revised Volume No. 1

Substitute Third Revised Sheet No. 34
Supersedes Third Revised Sheet No. 34

Point(s) of Receipt and Point(s) of Delivery will have a lower priority than any Non-Firm Point-To-Point Transmission Service under the Tariff. The Transmission Provider will provide advance notice of Curtailment or Interruption where such notice can be provided consistent with Good Utility Practice.

14.7.2 Curtailment or Interruption of Service on the NSP and SPS Systems: The Transmission Provider reserves the right to Curtail, in whole or in part, Non-Firm Point-To-Point Transmission Service provided under the Tariff for reliability reasons when, an emergency or other unforeseen condition threatens to impair or degrade the reliability of its Transmission System or the systems directly and indirectly interconnected with the Transmission Provider's Transmission System. For service over the NSP and SPS systems, Transmission Provider has adopted NERC's revised Transmission Loading Relief Procedure effective December 1, 2006 approved by the Commission on March 6, 2007 in North American Electric Reliability Council, Docket No. ER06-1545-002, which is NERC TLR as on file and accepted by the Commission. The Transmission Provider reserves the right to Interrupt, in whole or in part, Non-Firm Point-To-Point Transmission Service provided under the Tariff for economic reasons in order to accommodate (1) a request for Firm Transmission Service, (2) a request for Non-Firm Point-To-Point Transmission Service of greater duration, (3) a request for Non-Firm Point-To-Point Transmission Service of equal duration with a higher price, or (4) transmission service for Network Customers from non-designated resources. The Transmission Provider also will discontinue or reduce service to the Transmission Customer to the extent that deliveries for transmission are discontinued or reduced at the Point(s) of Receipt. Where required, Curtailments or Interruptions will be made on a non-discriminatory basis to the transaction(s) that effectively relieve the constraint, however, Non-Firm Point-To-Point Transmission Service shall be subordinate to Firm Transmission Service. If multiple transactions require Curtailment or Interruption, to the extent practicable and consistent with Good Utility Practice, Curtailments or Interruptions will be made to transactions of the shortest term (e.g., hourly non-firm transactions will be Curtailed or Interrupted before daily non-firm transactions and daily non-firm transactions will be Curtailed or Interrupted before weekly non-firm transactions). Transmission service for Network Customers from resources other than designated Network Resources and Non-Firm Transmission Service for the Transmission Provider's purchases to serve its Native Load Customers will have a higher priority than any Non-Firm Point-To-Point Transmission Service under the Tariff. Non-Firm Point-To-Point Transmission Service over secondary Point(s) of Receipt and Point(s) of Delivery will have a lower priority than any Non-Firm Point-To-Point Transmission Service under the Tariff. The Transmission Provider will provide advance notice of

Issued By: Douglas W. Jaeger, Vice President, Transmission
Issued On: April 30, 2007

Effective: December 1, 2006

Filed to comply with Order of the Federal Energy Regulatory Commission, issued November 30, 2006, 117 FERC ¶ 61,248 (2006) and March 6, 2007, in Docket No. ER06-1545-000, et al., accepting Version 3 of the NERC TLR procedures.

Xcel Energy Operating Companies
FERC Electric Tariff
First Revised Volume No. 1

Substitute Fourth Revised Sheet No. 64
Supersedes Fourth Revised Sheet No. 64

- 33.3 Cost Responsibility for Relieving Transmission Constraints:** Whenever the Transmission Provider implements least-cost redispatch procedures in response to a transmission constraint, the Transmission Provider and Network Customers will each bear a proportionate share of the total redispatch cost based on their respective Load Ratio Shares.
- 33.4.1 Curtailments of Scheduled Deliveries on the PSCo System:** If a transmission constraint on the Transmission Provider's Transmission System cannot be relieved through the implementation of least-cost redispatch procedures and the Transmission Provider determines that it is necessary to Curtail scheduled deliveries, the Parties shall Curtail such schedules in accordance with the Network Operating Agreement.
- 33.4.2 Curtailments of Scheduled Deliveries on the NSP and SPS Systems:** If a transmission constraint on the Transmission Provider's Transmission System cannot be relieved through the implementation of least-cost redispatch procedures and the Transmission Provider determines that it is necessary to Curtail scheduled deliveries, the Parties shall Curtail such schedules in accordance with the Network Operating Agreement or with regard to the NSP and SPS systems, Transmission Provider has adopted NERC's revised Transmission Loading Relief Procedure effective December 1, 2006 approved by the Commission on March 6, 2007 in North American Electric Reliability Council, Docket No. ER06-1545-002, which is NERC TLR as on file and accepted by the Commission.
- 33.5 Allocation of Curtailments:** The Transmission Provider shall, on a non-discriminatory basis, Curtail the transaction(s) that effectively relieve the constraint. However, to the extent practicable and consistent with Good Utility Practice, any Curtailment will be shared by the Transmission Provider and Network Customer in proportion to their respective Load Ratio Shares. The Transmission Provider shall not direct the Network Customer to Curtail schedules to an extent greater than the Transmission Provider would Curtail the Transmission Provider's schedules under similar circumstances.
- 33.6 Load Shedding:** To the extent that a system contingency exists on the Transmission Provider's Transmission System and the Transmission Provider determines that it is necessary for the Transmission Provider and the Network Customer to shed load, the Parties shall shed load in accordance with previously established procedures under the Network Operating Agreement.
- 33.7 System Reliability:** Notwithstanding any other provisions of this Tariff, the Transmission Provider reserves the right, consistent with Good Utility Practice and on a not unduly discriminatory basis, to Curtail Network Integration

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REDLINE

Xcel Energy Operating Companies
 FERC Electric Tariff
 First Revised Volume No. 1

Substitute Third Revised Sheet No. 34
 Supersedes ~~Second~~ Third Revised Sheet No. 34

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Xcel Energy Operating Companies
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Substitute Fourth Revised Sheet No. 64
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